	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
ı.	PROPATION OFFICE					
	A.A. Vilfield Service, Inc.					
	P. O. Box 5208 Hobbs, New Mexico 88241					
	Reason(s) for filing (Check proper box) New Wet! Change in Transporter of:					
	Recompletion	Salvage of oil from Salt Water Vianosal				
	Change in Ownership Casinghead Gas Condensate System, approximately 30 boos.					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE					
	Lesso Name State AB	Well No. Pool Name, Including Fo	į	nd of Lease	Lease No.	
	Location			ate, Federal or Fee	State E 9122	
	Unit Letter C : 66	10 Feet From The North Lin	• and 1980	Feet From The(Ve	est	
	Line of Section 3 Township 19S France 37E , NMPM, Lea County					
111	DESIGNATION OF TRANSPORT	TER OF OH AND NATURAL CA	c			
****	Name of Authorized Transporter of Oil or Condensate And Natural GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be				his form is to be sent?	
	Scurlock Oil Company Name of Authorized Transporter of Casinghed Cas or Dry Gas (511 M Ohio Suite 200 Midland, Tx 79701 Address Give address to which approved copy of this form is to be sent,			
	N/A	N/A			,,	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 3 19S 37E	Is gas actually connected?	When N/A		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order m			
IV.	Designate Type of Completio	I Oil Well Gas Well	New Well Workover	Deepen Plug Back	Same Resty, Diff. Resty,	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	5-25-71 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	8170 Top O!I/Gas Pay	·Tubing De	5700	
	3678 GR San Andres		4290		4868	
	Perforations 4897-4919 Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
	11 8 5/8 1680		DEPTH SET	s	SACKS CEMENT	
	7 7/8	7 7/8 5 1/2 7045			725	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OII, WELL Date First New Oil Run To Tanks	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	N/A Length of Teet			Choke Size	Choke Size	
			1	10.000		
	Actual Pred. During Test	Oil-Bble.	Water-Bbls.	Gam + MCF		
	CAC WELL					
	Actual Frod. Test-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Cravity of	Condensale	
	N/A Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-1	n) Choke Sixe	•	
VI.	CERTIFICATE OF COMPLIANC	OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given		APPROVED	A1 0 150	. 16	
	above is true and complete to the best of my knowledge and belief.		BY Ray			
	A Par		TITLE - FIFE CON INSPECTOR			
	Unil A Shelle		This form in to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despendent			
	(Signo	itwe)	well, this form must be accompanied by a tabutation of the deviction tests taken on the well in accordance with AULK 111.			
0	- (T)	All sections of this form must be filled out completely for allow- able on now and recompleted walls.				

Fill out only Sections I. II. III, and VI for changes of owner, well rease or number, or transporter, or wher such change of condition.

Separate Forms C-164 must be filed for each poul in multiply completed wells.