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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
A.A. Oilfield Service, Inc.

Address
P. O. Box 5208 Hobbs, New Mexico 88241

Reason(s) for filing (Check proper box)

New Well <input type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Salvage of oil from Salt Water Disposal System, approximately 180 bbls.
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State AB	Well No. 1	Pool Name, including Formation Eumont	Kind of Lease State, Federal or Fee State	Lease No. E 9122
Location Unit Letter <u>C</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section <u>3</u> Township <u>19S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 511 W. Ohio Suite 200 Midland, Tx. 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent) N/A
If well produces oil or liquids, give location of tanks.	Unit <u>C</u> Sec. <u>3</u> Twp. <u>19S</u> Rge. <u>37E</u> Is gas actually connected? <u>N/A</u> When <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X) <u>SWD</u>	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <u>5-25-71</u>	Date Compl. Ready to Prod.	Total Depth <u>8170</u>		P.B.T.D. <u>5700</u>				
Elevations (DF, RKB, RT, GR, etc.) <u>3678 GR</u>	Name of Producing Formation <u>San Andres</u>	Top Oil/Gas Pay <u>4290</u>		Tubing Depth <u>4868</u>				
Perforations <u>4897-4919</u>			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>11</u>	<u>8 5/8</u>		<u>1680</u>		<u>475</u>			
<u>7 7/8</u>	<u>5 1/2</u>		<u>7045</u>		<u>725</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>N/A</u>	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D <u>N/A</u>	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jerry Sexton
(Signature)
Vice President
(Title)

OIL CONSERVATION COMMISSION
APR - 1 1985, 19
APPROVED _____
BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowance on new and recompleted wells.

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HEADS OFFICE