

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG AREA TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT WITH FORM O-1011 FOR SUCH PROPOSALS.)		3. State Oil & Gas Lease No.
OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name	
NAME OF OPERATOR AMOCO PRODUCTION COMPANY	8. Form of Lease Name BYERS "B"	
ADDRESS OF OPERATOR P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 34	
LOCATION OF WELL	10. Field and Pool, or Wellhead Hobbs Drinkard	
UNIT LETTER <u>B</u> <u>713</u> FEET FROM THE <u>North</u> LINE AND <u>1940</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u>	11. Elevation (Show whether DT, RT, CH, etc.) 3631' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
ORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Removed Paraffin and Acidized</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-18-85 and POH w/ production equipment. Pumped 40 bbl 4% KCL w/ claysta 2. POH w/ tbg. RIH w/ 5 1/2" RBP, 5 1/2" pkr; and 2 7/8" tbg. Set RBP at 9650'. Pulled tbg and set pkr at 6847'. Pumped 500 Gal A-Sol w/ 3000 gal NEFE HCL acid w/ add. Flushed w/ 27 bbl 4% KCL w/ add. Ran tbg and rel RBP. Pulled tbg and reset RBP at 6847'. Pulled tbg and reset pkr at 6686'. Loaded backside w/ 80 bbl 4% KCL. Pumped 500 gal A-Sol w/ 3000 gal 15% NEFE HCL acid w/ add. Rel pkr, ran tbg, and rel RBP. POH w/ tbg and tools RIH w/ 2 3/8" SN and 2 3/8" tbg. SN LA 6994'. Ran rods and pump. Prs tested to 500 psi - OK. MOSU 7-22-85 and started pump testing well. Pump tested

045 NMOC - H, 1-JRB, 1-FSN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Phil L. Sexton TITLE Administrative Analyst DATE 30 July 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DATE AUG - 1 1985

through 7-25-85, Finaled W.O. 7-26-85.

PPWO: 7 BOPD x 5 BWPD x 40 MCFD

PAWO: 28 BOPD x 23 BWPD x 68 MCFD

5-2-86
SUN 8-1-86
1-2-86