

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24614
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10233

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State KN-12
2. Name of Operator Conoco, Inc.	8. Well No. 2
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, TX 79705	9. Pool name or Wildcat Eumont Yates 7 Rvrs Queen
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>2180</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3725'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to plug and abandon this well as follows:

1. A CIBP has been set in the wellbore at 3650' above the current Eumont perforations.
2. Spot 100 feet of cement on top of CIBP.
3. Fill casing with 10# mud.
4. Spot cement plug from 1000 feet to surface and squeeze into holes in casing to cover an interval of bad casing identified from 585'-967'.
5. Complete surface abandonment requirements as necessary.

(See wellbore sketch on back)

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Jerry W. Hoover</u>	TITLE <u>Sr. Conservation Coordinator</u>	DATE <u>10/10/95</u>
TYPE OR PRINT NAME <u>Jerry W. Hoover</u>	(915) 686-6548	TELEPHONE NO.

(This space for State Use)

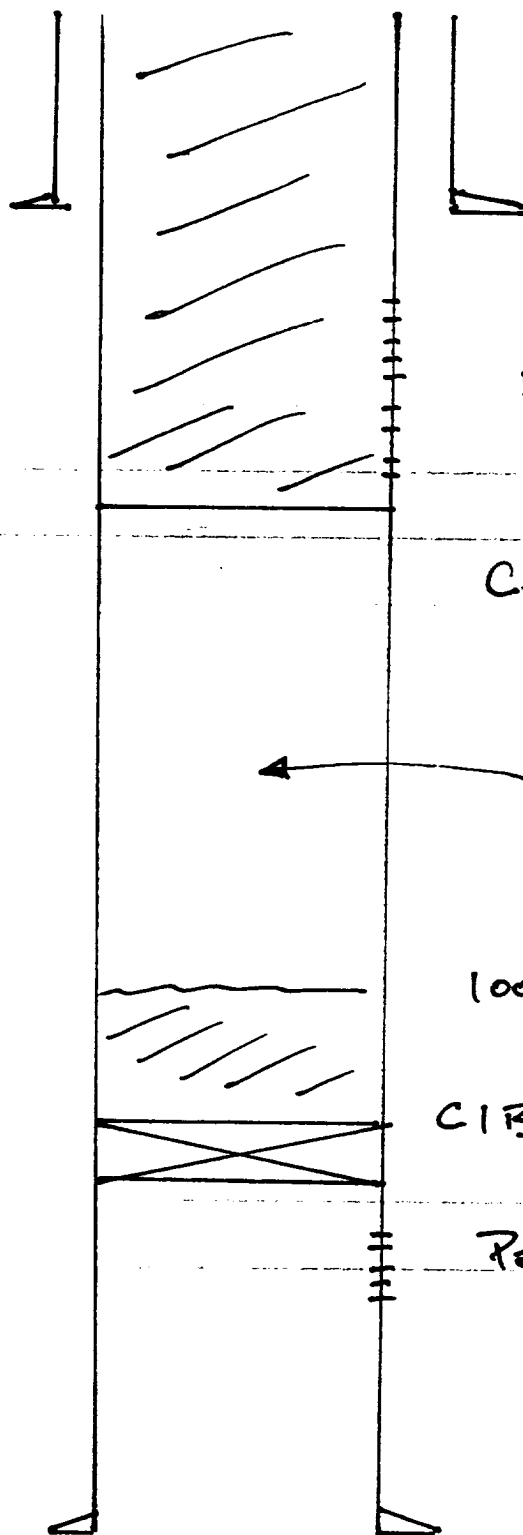
ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 07 1995

STATE KN 12 #2
PROPOSED P&A



7 5/8" 24 #
@ 365

HOLES OR PITTING
585' - 967'

Cmt Plug From
1000' to SURFACE

← P&A Mud (10#)

100' Cmt Plug

CIRP @ 3650'

PERFS 3709 - 3850'

4 1/2" 9.5 #
@ 4150

