

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Name of Lease Name
J. R. Phillips "B"

9. Well No.
6

10. Field and Pool, or Widened
Eumont Yates 7R Qn

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR INDIVIDUALS TO BE PLUGGED OR TO BE PLUGGED BACK TO A DIFFERENT RESERVOIR. USE THIS APPLICATION FOR PERFORATION, ACIDIZING, OR OTHER SUCH OPERATIONS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
ARCO Oil & Gas Company
Division of Atlantic Richfield Company

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER C 990 FEET FROM THE North LINE AND 1650 FEET FROM
THE West LINE, SECTION 31 TOWNSHIP 19S RANGE 37E NMPM

11. Elevation (Show whether DF, FT, GR, etc.)
3605.3' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate, Acidize & Frac Test & Complete</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

On 1-16-79 perforated Yates 7R Queen w/1 JSPF @ 3364, 74, 77, 83, 87, 3402, 04, 06, 13, 21, 26, 36, 61, 64, 85, 88, 91, 94, 3539, 45, 53, 82, 94, 96, 3600'. RIH w/Model R Pkr on 2-7/8" OD EUE tbg, set pkr @ 3290'. Acidized perfs 3364-3600' w/4000 gals MSA acid contg 77,000 SCF N₂, flushed w/2% KCL Contg N₂. Fraced perfs 3364-3600' w/16,000 gal gelled 3% KCL wtr contg 70 tons CO₂ & carrying 48,000# sd. Swabbed & flwd back load to cleanup. On 3/4" ck, FTP 100# ARO 1.4 MCFFD. Shut in on 1-19-79. On 4-point test 4-4-79 indicated a CAOF of 4.345 MMCFG. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY [Signature] TITLE Dist. Drlg. Supt. DATE 4-10-79

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

11-11-79

RECEIVED

APR 12 1979
OIL CONSERVATION COMM,
HOBBS, N. M.