District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II 10 Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztoc, NM 87410

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

5 Copies

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Operator name and Address Amerada Hess Corporation										3 OGRID Number 000495				
P. O. Box 840 Seminole, Texas 79360-0840										¹ Resson for Filing Code				
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000135				North Monument Grayburg San Andres Uni						t Blk. 12				
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¹² Lac Code ¹² Pro		ducing Method Cod		le 14 Gas Connection I		ate	13 C-129 Perm	it Number 1		C-129 Effective	Date	" C-	129 Expiration I)ale
II. Oil au	nd Ga	s Tr	ansporte	rs		!			_1			<u> </u>	 	
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022628 Te		Texa	as-New	-New Mexico Pipel			281716			Unit F, Sec. 30, T19S, R3			,	
		P. O. Box 5568 T.A. Denver, Colorado 80217					201710		0	NMGSAU Central Facility, 2nd LACT Unit.				
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024650 Warren P 13000430 Houston,				W Free	way,Ste.	282117	7	Unit D, Sec. 28, T19S, R37E, Satellite No. 12, Warren Meter No. 943.						
	rop	Wate	<u>r</u>											
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VI. Well	Test	Data												
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" Choke Size		4 Oi		Dil	il 4 Wes			4 Gas		" AOF			" Test Method	l
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knowledge and belief. Signanire:								Approved by: Children's paragraph of Chills WILLIAMS						
Printed name: Roy L. Wheeler, Jr.								Title:						
Tak: Admin. Svc. Coord.								Approval Date: MAY & 6 1998						
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d If this is a c	prace o	(operat	or fill in the	OGRID au	imber and sam	e of the	previous oper	tor						
	Previo	жи Оре	rator Signati	ure	·		Print	ed Name			Т	ītle	Da	Le ,

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15,025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on and recompleted v

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.

Reason for filing code from the following table:

NW New Well

RC Recompletion

CH Change of Operator

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (including requested) Recompletion
Change of Operator
Add oil/condensate transporter
Change oil/condensate transporter
Add gas transporter
Change gas transporter
Request for test allowable (Include volume requested)
Tother reason write that resean in this how

If for any other reason write that reason in this box.

- 4. The API number of this well
- 5. The name of the pool for this completion
- The pool code for this pool 6.
- 7. The property code for this completion
- The property name (well name) for this completion 8.
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- The bottom hole location of this completion 11.
- Lease code from the following table:

Federal State

SP

Fee Jicarilla Navajo Ute Mountain Uta Other Indian Tribe

- The producing method code from the following table: 13. Pumping or other artificial lift
- 14. MO/DA/YR that this completion was first connected to a gas transporter
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- 17. MO/DA/YR of the expiration of C-129 approval for this
- The gas or oil transporter's OGRID number 18
- 19. Name and address of the transporter of the product

4000

- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table: O Oil G Ges 21.

- The ULSTR location of this POD if it is different from the well completion location and a snort description of the POD (Example: "Battery A", "Jones CPD", etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- MO/DA/YR drilling commenced 25.
- MO/DA/YR this completion was ready to produce 26.
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- Inside diameter of the well bore 30.
- Outside diameter of the casing and tubing 31
- Depth of casing and tubing. If a casing liner show top and 32. bottom.
- 33 Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 34. MO/DA/YR that new oil was first produced
- MO/DA/YR that gas was first produced into a pipeline 35.
- MO/DA/YR that the following test was completed 36
- Length in hours of the test 37.
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- Diameter of the choke used in the test 40.
- Barrels of oil produced during the test 41.
- 42 Barrels of water produced during the test
- 43. MCF of gas produced during the test
- Gas well calculated absolute open flow in MCF/D 44
- The method used to test the well: 45.

Flowing

P Pumping
S Swabbing
If other method please write it in.

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, 47 I ne previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person