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Appropriate District Office
DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

RICT II Deswer DD, Astocia, NM 88210

State of New Mexico Ene Minerals and Natural Resources Department Form C 104 Revised 1-1-09 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bresos Rd., Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	10 11	MITOI	PORT OIL A	HAD HALL	,	THE REAL PROPERTY.	No		
enice	Well API No. 3002524907								
AMERADA HESS CORPORATI									
DRAWER D, MONUMENT, NE	EW MEXICO	8826	5		**************************************	NEW WAT	FREI OOD	IINTT FF	FECTIV
con(s) for Filing (Check proper box)				1/1/	ao NRT	DER NO.	R-9	494	
Well H	Change Dil	la Traca		CHAN	GE LEASE	NAME &	NO. FR.	STATE 1	#8
	Control Can			TO N	ORTH MON	NUMENT G/	'SA UNIT	BLK. 12	2, #11.
nage of operator give name GRAI	HAM ROYALT	\overline{Y} , LT	D., P.O.	BOX 4495	, HOUSTO	ON, TEXAS			
	ND I FACE								
DESCRIPTION OF WELL AS BLK.	12 Well I		Name, Including			Kind of	Lease ideral or Fee		se No. 3−1431
NORTH MONUMENT G/SA U	NIT 1	1	EUNICE MO	NUMENT G	/SA	3.00			3-1431
ation V	1650		From The SO	UTH	. 10	650	From The _	WEST	Line
Unit LetterK	:	Feet	Prom The	Line I			THOM THE		
Section 28 Township	198	Ran	37E	, NM	PM,	LEA			County
	nonten ol	: OH : 4	NIS NATID	AL CAS					
DESIGNATION OF TRANS	PURIER OF	edcamte		Voolett (CIM	address to wi	rich approved	copy of this fo	em is to be ser	u)
SHELL PIPELINE CORPOR	ATTON			P.O.	BOX 264	8, HOUST	ON _ 1EX/	45 //UU	<u>1</u> u)
me of Authorized Transporter of Casingh		j of L	Dry Gas 🔚			9, TULSA			
WARREN PETRAL FUM COMP	Unit Son	Twi	p. Rge.	le gas actually		When			
location of tanks.		L_				l			
nis production is commingled with that fr COMPLETION DATA	om any other leas	e or pool,	, give commingli	ng order bumb	er:				
	Oil	Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion -			Ļ	Total Depth			P.B.T.D.	<u> </u>	J
to Spudded	Date Compl. Res	ady to Pro	4.	torn Debru			P.B. I.D.		
evalone (DF, RKB, RT, GR, etc.)	Top Oil/Gas Pay			Tubing Dep	Tubing Depth				
							Depth Casing Shoe		
riorations							Depth Casin	ng Shoe	
	TUB	NG. C	ASING AND	CEMENTI	NG RECO	RD	<u>!</u>		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
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-									
IL WELL (Test must be after re	ecovery of total w							for full 24 ha	ers.)
IL WELL (Test must be after re						llowable for th pump, gas lift,		for full 24 ha	#2.)
IL WELL (Test must be after in bute First New Oil Run To Tank	ecovery of total w	olume of l			ethod (Flow,)				σs.)
IL WELL (Test must be after to be First New Oil Run To Tank ength of Test	Date of Test Tubing Pressure	olume of l		Producing M Casing Press	ethod (<i>Flow</i> , _i		Choke Size		σε.)
OLL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	Date of Test	olume of l		Producing M	ethod (<i>Flow</i> , _i		etc.)		71.)
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure	olume of l		Producing M Casing Press	ethod (<i>Flow</i> , _i		Choke Size		ws.)
OLL WELL (Test must be after to be to First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure	olume of l		Producing M Casing Press Water - Bbls	ethod (<i>Flow</i> , _i		Choke Size		os.)
IL WELL (Test must be after note First New Oil Run To Tank ength of Test cetual Prod. During Test GAS WELL cetual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	olume of l	load oil and must	Producing M Casing Press Water - Bbls Bbls. Conde	ethod (Flow, pure		Choke Size	Condensate	ers.)
OLL WELL (Test must be after reported First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	olume of l	load oil and must	Producing M Casing Press Water - Bbls Bbls. Conde	ethod (<i>Flo</i> w, _j		Choke Size	Condensate	os.)
AL WELL (Test must be after received First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	e (Shut-in	load oil and must	Producing M Casing Press Water - Bbls Bbls. Conde	ethod (Flow, pure		Choke Size	Condensate	os.)
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Deta First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Sesting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is thus and complete to the best of my Signature	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF Colstions of the Oil that the information	e (Shut-in OMPL. Conservation gives	IANCE	Producing M Casing Press Water - Bbls Bbls. Conde	ethod (Flow, pure Install MMCF Install CO	NSERV	Choke Size Gin- MCF Choke Size ATION JAN	Condensate E DIVISI 0 2 '92	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.