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Form C-135
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	Date ☒ Fee ☐
5. Lease Oil & Gas Lease No.	
LG-2061, A-1375, E-1923	

1a. TYPE OF WELL	1. TYPE OF COMPLETION	2. Name of Operator	7. Unit Agreement Name
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP. PLUG ☐ OTHER ☐	Flag-Redfern Oil Company	8. Name of Lease Name
		P. O. Box 23, Midland, Texas 79701	Osudo State
			9. Well No.
			1
			10. Field and Pool, or Well Unit
			N. Osudo (Morrow)

UNIT LETTER	LOCATED	FEET FROM THE	LINE AND	FEET FROM	12. County
J	1650	South	1650		Lea
TRF	East	LINE OF SEC.	18	TWP.	20S
		RGE.	36E		

15. Date Drilled	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-16-75	1-17-76	3-5-76	3646' DF	3631'
21. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Rotary Tools
11,700'	11,665'	-	0 - T.D.	Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name	25. Was Directional Survey Made
11,509-519' (Morrow)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Neutron-Formation Density & Dual Induction Laterolog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	372'	17-1/2"	400 sx Class "C"	-
9-5/8"	40#	5020'	12-1/4"	400 sx Class "C"	-
7"	23#	10,780'	8-3/4"	300 sx Halliburton Light & 200 sx Class "H"	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
5"	10,537'	11,665'	225 sx	2-3/8"	11,450'	11,450'	

31. Deviation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
11,509-519', 4 shots/ft	DEPTH INTERVAL
	11,509-519'
	AMOUNT AND KIND MATERIAL USED
	1000 gals 15% NE Morrow-Flo acid Fraced w/15,000 gals gelled HCl wtr. 9000# 20-40 mesh sd w/3000# U-Car glass beads 100 SPP 00, per 200 of limestone, 1 lb.

33a. Flow Test	33b. Production Method (Flowing, lift, pumping -- Size and type pump)	33c. Well Status (Prod. or Shut-in)
3-5-76	Flowing	SI
Time of Test	Hours Tests	Casing Size
3-5-76	24	16/64"
Flow Interval (Prod.)	Casing Pressure	Calculated 24-Hour Rate
90	Pr.	0
		Oil -- Bbl.
		222
		Gas -- MCF
		0
		Water -- Bbl.
		0
		Oil Gravity -- API (Corr.)
		-

34. Test position of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
SI	

35. List of Attachments
Well logs & deviation survey

I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature	Production Manager	DATE
Byron H. Thomas		10-12-76

