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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

- 3 - NMOCC - Hobbs
- 1 - R. J. Starrak - Houston
- 1 - R. L. White - Midland
- 1 - File

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR UNLAWFUL WELL OR TO CORRECT A WELL BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER- DRILLING

1. Name of Operator
GETTY OIL COMPANY

2. Address of Operator
P.O. BOX 249, HOBBS, NEW MEXICO 88240

3. Location of Well
 UNIT LETTER **I** **2223** FEET FROM THE **SOUTH** LINE AND **853** FEET FROM
 THE **EAST** LINE, SECTION **8** TOWNSHIP **20** RANGE **37** N.M.P.M.

7. Unit Agreement No.

8. Farm or Lease Name
T. ANDERSON

9. Well No.
4

10. Field and Pool, or Wildcat
MONUMENT-UNDES.

12. County
LEA

15. Elevation (Show whether DF, RT, GR, etc.)
3546.1 GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	COMPLETION <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Drinkard 6660-62, 6664, 6698, 6750, 54, 66, 72, 9092; 6800, 02, 12, 34, 36, 44, 46, 81, & 93. (19 Holes.) Treated with 5000 gals. 15% DS-30 Acid. Swabbed back load water with approx. 200 bbls. formation water with trace of oil. Set CIBP @ 6650' and dumped 35' cement on top PBD @ 6615'. Perforated Tubb at 6517, 47, 62, & 72' with 1 shot each. Swabbed dry in 1 hour. Treated with 1000 gals. 15% DS-30 and 6 ball sealers. Swabbed 28 BLW in 4 hours and swabbed dry. Sample showed 5% oil and 95% LW. Perforated additional Tubb Zone 6465, 66, 74, 75, 76, 89, 92, 99; 6500, 01, 38, 48, & 54. Treated with 3500 gals. 15% NE Acid and 26 ball sealers. Swabbed down. Perforated Tubb @ 6313', 26, 39, 44, 61, 67, 74, 86; 6404, 08, 44, & 48' with 1 shot each. Treated with 2,000 gals. 15% DS - 30 & 20 ball sealers, and fraced with 30,000 gals. gelled 2% KCL Water, 31,500 # 20/40 sand & 7500# 100 mesh sand using 22 ball sealers. In 22 hrs. swabbed 149 BW & 13 BO. Released packer and pulled. Set 5" CIBP @ 6280'. Dumped 35' of cement on top of BP. PBD @ 6245'. Perforated Blinebry @ 5610, 16, 61, 77, 84, 97'; 5711, 38, 45, 64, 66, 6110', 60, & 70' w/1 shot ea. Swabbed dry in 3 runs. Acidized w/3000 gals. 15% NE Acid using 28 ball sealers. Swabbed back load. No oil or gas. Pulled packer. Ran retrievable bridge plug and packer. Set BP @ 5803'. Set packer @ 5725' to test perf. 5738, 45, 64, & 66'. Ran pump. Pumped well 15 days, averaged 241 BWPD. No Oil. Pulled rods and tubing. Set CIBP @ 5520'. Dumped 35' of cement on top PBD 5485'. Perforated Paddock @ 5205, 06, 08, & 10' with 1 shot each. Set tubing @ 5248'; packer @ 5179'. Put well on pump.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ICERD C.L. Wade TITLE AREA SUPERINTENDENT DATE 12-16-76

DEC 17 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WTC/ah

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DEC 17 1976

OIL CONSERVATION COMM.
HOBBS, N. M.