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NEW MEXICO OIL CONSERVATION COMMISSION  
3-NMOCC  
1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY		8. Form or Lease Name T. ANDERSON
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240		9. Well No. 41
4. Location of Well UNIT LETTER <b>I</b> , <b>2223</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>853</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>8</b> TOWNSHIP <b>20</b> RANGE <b>37</b> N.M.P.M.		10. Field and Pool, or Wildcat UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.) 3656.1 GR		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Drilled 8-3/4" hole to 6975'. Ran logs. Started running 7" 23# N-80 casing; began taking weight at 4604'. Worked pipe to 5170'; unable to get pipe deeper. Pulled 5 joints; unable to move casing up or down. Set 7" casing at 4924'. Cemented with 468 sx. L.W. with 5#/sx. Koolite and 1/4#/sx. flocele, plus 200 sacks Class C Neat. Temperature Survey showed top of cement at 3640'. WOC 16 hours. Tested 7" casing with 1500# for 30 minutes with no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <b>C.L. Wade:</b>	TITLE <b>AREA SUPERINTENDENT</b>	DATE <b>SEPTEMBER 29, 1976</b>
APPROVED BY <b>Drig. Signed By Jerry Sexton</b>		
CONDITIONS OF APPROVAL, IF ANY: <b>WLG/bh</b>		