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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name State "P" Gas Comm	
9. Well No. 3	
10. Field and Pool, or Wildcat Eumont-Queen	
12. County Lea	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator Drawer D, Monument, NM 88265	
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM <u>West</u> <u>29</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3608.8' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-3-77

Dowell and Air Products foam fractured Eumont Queen Zone in open hole w/260 bbls 2% KCL water, 835,000 SCF nitrogen and 36,500# 20/40 sand. Max pressure 3100# and avg injection rate 13.6BPM. Flowed back load, cleaned up and resumed flowing to Northern Natural Gas H.P. sales line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	<u>E. B. Sexton</u>	TITLE	Supv. Admin. Serv.
Orig. Signed by Jerry Sexton		DATE	8-5-77
APPROVED BY	<u>Dist 1, Supv.</u>	TITLE	
CONDITIONS OF APPROVAL, IF ANY:			

1977