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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State Fed

2. State Oil & Gas Lease No.
Patented Land

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER **Saline Water Well**

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
None

8. Farm or Lease Name
Saline Water Well

9. Well No.
#4

10. Field and Pool, or Wildcat

2. Name of Operator
CLIMAX CHEMICAL COMPANY

3. Address of Operator
P. O. Box 1595 Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **P** LOCATED **350** FEET FROM THE **East** LINE AND **150** FEET FROM
THE **South** LINE OF SEC. **34** TWP. **19** RGE. **36E** NMPM
County **Lea**

15. Date Spudded **10-7-77** 16. Date T.D. Reached **10-11-77** 17. Date Compl. (Ready to Prod.) **10-11-77** 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

20. Total Depth **2420** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **XXX** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run **None** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1248 ft.	12 1/4"	500 sacks circulated	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					5 1/2"	2391 ft.	

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production: Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E.D. Smith **E.D. Smith** TITLE Mech. Superintendent DATE 10-31-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 115b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | | |
|--------------------------|-----------------|------------------------|-----------------------------|-------------------------|
| T. Anhy _____ | 1160 ft. | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | 1256 ft. | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | 2420 ft. | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzite _____ |
| T. Glorieta _____ | | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinbry _____ | | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- No. 1, from.....to..... No. 4, from.....to.....
- No. 2, from.....to..... No. 5, from.....to.....
- No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from.....to.....feet.....
- No. 2, from.....to.....feet.....
- No. 3, from.....to.....feet.....
- No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1160'	1256'	96'	Anhydrite				
1256'	2420'	1164'	Salt				

OIL & GAS COMMISSION
MURKIN, N. M.