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I.

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS WARRIOR, INC Address 79701 206 No. Main, Midland, Texas O'CASINGHERD GAS MUST NOT BE Reason(s) for filing (Check proper box) FLARED AFTER 6/4/28 New Well Change in Transporter of: UNLESS AN EXCEPTION TO R-4079 Dry Gas Recompletion Condensate Change in Ownership Casinghead Gas IS OBTAINED. If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE

| Lagra Name | Well No. | Pool Name, Including Formation Kind of Lease Legse No. State, Federal or Fee Federal NM-18264 12 Eumont 7 Rivers Queen Federal Location 990 Feet From The North Line and 330 Unit Letter 36 East . NMPM. Lea County 27 20 Southange Township Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 1183, Houston, Texas 77001
Address (Give address to which approved copy of this form is to be sent) The Permian Corp. Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? Unit Sec. Twp. P.ge. If well produces oil or liquids, give location of tanks. None If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Same Res'v. Diff. Res'v. New Well Workover Gas Well Χ P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 4102 MD 4123 MD 12-12-77
Elevations (DF, RKB, RT, GR, etc., <u>3-17-78</u> Name of Producing Formation Top Oil/Gas Pay Tubing Depth 4180.04 KB 3591; GL 3581 Penrose 4036-4123 Depth Casing Shoe Perforations holes 4041; 61; 65; 67; 69; 4100 and 4109 (Penrose) 4123 3887; 3879. 76; 66; 62; 3903; 3896; 3867 (Stuart) 10 holes at 3988; 82; TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 250 12-1/4" 8-5/8" 334 4-1/2" 4122 1150 sx. 7-7/8" 2-3/8" 4180 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pump 3-15-78 3-17-78 Choke Size Tubing Pressure Casing Pressure Length of Test 5# None 24 hrs. Gas - MCF Water - Bhis. Oil - Bbls. Actual Prod. During Test 10 8 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

100	/	
7. Wife	(Signature)	

Dates

TIFY SUPERVISOR BISTRICIN

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, all name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.