

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 125
4. Location of Well UNIT LETTER <u>E/L</u> <u>LFE</u> BHL 2730/North X 1294/West 2016 FEET FROM THE North LINE AND 763 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Mineral Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3622' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-23-83. Pulled tubing and electric submersible pump. Ran notched collar and tubing, tagged plug back total depth 4417'. Plugged back with sand to 4364'. 110 BLW to recover. Ran tubing. Tag sand at 4364'. Pulled tubing. Spot sand and ran tubing. Tagged sand at 4260'. Pulled tubing and notched collar. Ran sinker bar and wireline. Tagged sand at 4250'. Cap sand with 10' of Calseal. Ran packer and tubing. Packer set at 4184'. Estimated injection rate at 3 BPM and 0 PSI. Release packer, pull tubing and packer. Ran cement retainer. Wireline and cement retainer set at 4184'. Shut in overnight. Ran stinger, tubing and sting into cement retainer at 4184'. Squeeze with 50 sacks class C cement, 100 sacks class C, 5# Tul Plug and 30 sacks class C cement. Max squeezing pressure 2000 PSI. Circulate out 69 sacks cement. Pull tubing and stinger. Ran 4-3/4" bit, drill collars, tubing, with bit at 3770'. Shut in overnight. Ran tubing and tag cement at 4176'. Drilled out cement with cement retainer and cement to 4238'. Circulate, pull tubing, drill collars and bit. Ran packer, tubing and packer set at 4181'. Pressure test squeeze at 1000 PSI and OK. Release packer, pulled tubing and shut in overnight. Pulled tubing and packer. Ran 4-3/4" bit, drill collars and tubing. Drilled out cement from 4238'-50'. Pulled tubing, drill collars and bit. Ran notched collar and tubing. Cleaned out sand from 4250'-4417'. Pulled tubing and shut in overnight. Pulled tubing and notched collar. Ran 2-3/8" production tubing. Ran mother hubbard and seating nipple with 2-7/8" tubing. Shut in overnight. Ran 2-7/8" tubing and mother hubbard landed at 4118'. Seating

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 6-7-83PROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISORTITLE _____ DATE JUN 15 1983

CONDITIONS OF APPROVAL, IF ANY:

nipple landed at 4095'. Ran rods and pump. Pressure test pump to 500 PSI and OK. Waiting on weather. 542 BLW to recover. Moved out service unit 4-2-83. Prepare to install pumping equipment. Installed surface pump equipment. 542 BLW to recover. Start well pump and test with no gauge. Pumped 317 B0, 7857 BW, 867 MCF in 650 hours. On 4-12-83, shut in 24 hours for NMOCD casing lead survey. Resumed well pump test on 4-13-83. No test due to stuck pump in well. On 4-13-83 moved in service unit and changed pump. Resumed pumping. On 4-20-83 no test due to pump stuck by sand. Moved in service unit and pulled rods and pump. On 4-21-83 moved out service unit and ran rods and pump. Start pump testing. Last 24 hours pumped 20 B0, 247 BW, and 6 MCF. Well returned to production.

RECEIVED

JUN 8 1983

G.E.D.
HOBBS OFFICE