

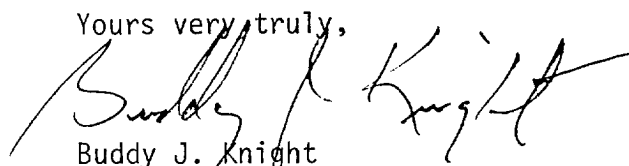
7. Auxiliary equipment: See Attachment V plus monitoring equipment, sub and safety valves described in Items 4 & 5, Drilling Well Control Requirements".
8. Testing and logging programs: See Attachment I, Drilling Program.
9. No abnormal pressure or hazards anticipated that cannot be controlled with proposed mud program and pressure control equipment.
10. Anticipated starting date is upon approval of this application and duration of the operation is expected to be 150 days.

In addition to the above, attached is "Multi-Point Surface Use and Operations Plan" for subject well with Exhibits A, B, C and D.

Also attached to Form 9-331C is C-102, "Well Location and Acreage Dedication Plat" and topo plat of the area.

Grace Petroleum Corporation would like to emphasize at this point that the surface location for the referenced well is on privately owned land and in conjunction with this will forward a copy of a letter agreement with the fee surface owner outlining the procedure for handling damages and giving permission to personnel with the United States Geological Survey to enter the wellsite. Also provided with this packaged "Application for Permit to Drill, Deepen, or Plug Back" is a copy of the New Mexico Oil Conservation Commission's Case No. 5982 Order No. R-5521 and Case No. 6448 Order No. R-5521-A listing surface location, bottom-hole location, proration unit, etc. for the referenced well.

Yours very truly,



Buddy J. Knight
District Production Manager

BJK:njp

Attachments

RECEIVED

JUN 15 1979

OIL CONDENSATE UNIT
HODGES, N. M.