

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
 Supersedes Old
 O-102 and O-105
 Effective 12-88

10. Indicate Type of Lease
 State Fee

11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name *****
2. Name of Operator Walter W. Krug DBA Wallen Production Company	8. Farm or Lease Name Wallen Nadine
3. Address of Operator Box 1960 Midland, Texas 79702	9. Well No. # 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE S LINE AND 1980 FEET FROM THE W LINE, SECTION 14 TOWNSHIP 19S RANGE 38E N.M.P.M.	10. Field and Pool, or Wildcat Nadine Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) GR 3601'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

- A. On 5/5/79 at 7A.M. we ran 385' of 12 3/4" surface pipe and Halliburton cemented it with 500 sxs class "c" w/2% CalCl, circulating 50 sxs to the pit. We W.O.C. for 19 hours.
- B. On 5/13/79 at 11:30 A.M. we ran 4304' of 7 5/8" salt (intermediate) casing and Halliburton cemented it with 1600 sxs of class "c" w/1/4# of Flocele/sx, circulating 280 sxs to the pit. W.O.C. for 24 hours. Test casing for 1/2 hour 1000 PS.I., OK.
- C. On 5/29/79 at 8 AM we ran 7807' of 4 1/2" casing (oil string) and Halliburton cemented it w/550 sxs class "H" this put the cement up inside the 7 5/8 casing 802'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter W. Krug TITLE Engineer DATE 7/12/1979

APPROVED BY Jerry Sexton TITLE Dist. 1. Supv. DATE JUL 17 1979

CONDITIONS OF APPROVAL, IF ANY: