

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E - 1782	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Jake L. Hamon		8. Farm or Lease Name Union State
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat North Osudo Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3647.7' Gr.		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole from 8-5/8" intermediate casing depth of 5100' to a total depth of 11,600'.
2. Ran 311 jts of 5-1/2" 17# & 20# N-80 casing with D.V. tool set at 5775' and bottom of casing set at 11,600'.
3. Cemented first stage with 500 sks of Class H cement plus 0.5% Halid 22, 5# of KCL and 1/4# of flocele per sack.
4. Cemented second stage through D.V. tool at 5775' with 285 sks of Class C plus 6# of salt and 1/4# of flocele per sack. Calculated top of cement at 4800'. Cementing completed 1:00 PM 10-12-79.
5. Pressured 5-1/2" casing to 1500#. Held pressure for 30 mins. Had no pressure loss.
6. Drilled D.V. tool. Pressured 5-1/2" casing to 1500# and held pressure for 30 mins. Had no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cecil H. Baxton</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>10-23-79</u>
<p>Orig. Signed by <u>Jerry Sexton</u>  <u>Dist. 1. Supv.</u></p>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

OCT 29 1979

RECEIVED

OCT 26 1979

O.C.D. HOBBS, OFFICE