NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Effective 1-1-65
FILE	_		5a. Indicate Type of Lease
U.S.G.S.	-		State X Fee
OPERATOR	-		5. State Oil & Gas Lease No.
	_J		E - 1782
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1.			7. Unit Agreement Name
WELL WELL X	OTHER-		8, Farm or Lease Name
			Union State
Jake I. Hamon 3. Address of Operator			9. Well No.
611 Petroleum Building, Midland, Texas 79701			2
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER A, 6	60 FEET FROM THE NOT	th LINE AND 560	North Osudo Morrow
THE <u>East</u> Line, sect	ION 30 TOWNSHIP 2	20-S RANGE 36-E NMPI	
	15. Elevation (Show w	thether DF, RT, GR, etc.)	12, County
	3647.7		Lea
16. Check	***************************************	ate Nature of Notice, Report or O	ther Data
	NTENTION TO:		IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB X	
		OTHER	
OTHER		- []	
17. Describe Proposed or Completed (work) SEE RULE 1103.	Operations (Clearly state all pertind	ent details, and give pertinent dates, including	ng estimated date of starting any proposed
 Spudded 3:30 P.M. 8-24-79 Drilled 17-1/2" hole to 355' Ran 9 jts of 12-3/4" 35#, J-55, ST&C casing. Set casing at 355' K.B. Cement surface casing with 415 sks of Class H cement. WOC 24 hrs, nippled up BOP's. Pressure tested surface casing and BOP to 1,000 psi and held pressure for 1 hr. Pressure held OK. 			
18. I hereby certify that the information	on above is true and complete to th	e best of my knowledge and belief.	
and be so if it	Buta	E Production Engineer	DATE 9-10-79
SIGNED A CULT A	ig. Signed by		SEP 12 1979
APPROVED BY	TITL	Ε	DATE

CONDITIONS OF APPROVAL, IF Dist 1, Sup