

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30 025 26441

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-2052

7. Lease Name or Unit Agreement Name

New Mexico "G" State Com

8. Well No.
3

9. Pool name or Wildcat
Eumont Yates 7 Rvrs On Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Texaco Producing Inc.

3. Address of Operator
P. O. Box 730 Hobbs, NM 88240

4. Well Location
Unit Letter M : 660 Feet From The South Line and 810 Feet From The West Line

Section 19 Township 19S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3673 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. POH w/ rods & pump. Tagged tm w/ tbg. POH.
2. GIH w/ bit & csg scraper. Cleaned out to 3580'.
3. TIH w/ pkr. Wouldn't go past 100'. POH. Milled out tight spot.
4. TIH w/ plug. Set @ 3347'. Load & tested to 1000#. Ok.
5. Perfed Eumont @ 3404,08,3545,49,54,58,64,66,68,70.
6. Acidized Eumont 3404-3570 w/ 3000 gal 15% NEFE. Max Press 70#. AVIR 7 BPM.
7. Frac Eumont w/ 24950 gal 40# linear gel, 24950 gal CO2 and 180,000# 12/20 sand. Max Press 3438#. AVIR 30 BPM. Flowed well back 18 hrs.
8. Killed well. Cleaned out to TD (3580).
9. Ran tbg, rods, pump.
10. OPT 10/20/90 0 BOPD, 15 BWPD, 410 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry D. Ridenour TITLE Engineer's Assistant DATE 10-31-90

TYPE OR PRINT NAME Larry D. Ridenour TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY Paul Kung Geologist TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: