

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Byers "A"
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 31
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>735</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or wildcard Hobbs Blinbry-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3628' RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze and perforate as follows: Pull rods, pump, tubing, and tubing anchor. Run 2-7/8" tubing, treating packer with 1 joint of tailpipe, and a retrieving head. Release bridge plug set at 6049'. Reset the bridge plug at 6060'. Pull up and set packer at 5930'. Dump 10' of sand on top of bridge plug. Run 2-7/8" tubing and cement retainer. Set retainer at 5730'. Squeeze Blinbry perms 5843'-48', 58'-74', and 5968'-74' as follows: Pump approx. 200 sacks class C cement with 2% Halad 4. Displace tubing with fresh water. Sting out of retainer and reverse out excess cement. Displace casing with approx. 230 bbls fresh water. Run a cement bond log 2000'-5000'. Perforate above top of cement over a 2' interval with 4 SPF. Set a cement retainer 100' above perms. Squeeze through perms with 625 sacks class C cement. Circulate cement. Drill out cement retainer and cement to bottom of perms. Drill out retainer at 5730' and cement and circulate sand off bridge plug at 6060'. Run 2-7/8" tubing and retrieving head. Displace casing with 2% KCL fresh water. Pull bridge plug set at 6060'. Run 4 joints of tailpipe, seating nipple, tubing anchor, and 2-7/8" tubing. Set tubing anchor at approx. 6650'. Run pump and rods. Pump test and return well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

THE COMPLETION OF THIS REPORT
24 HOURS AFTER THE ENDING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Asst. Admin. Analyst DATE 5-17-82

ORIGINAL SIGNED BY
APPROVED BY JERRY SEXTON TITLE DISTRICT SUPER. DATE MAY 21 1982