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U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
A-1375

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- _____	7. Unit Agreement Name
2. Name of Operator Hamon Operating Company (Ph: 915/682-5218)	8. Farm or Lease Name State E-8913
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>2100</u> FEET FROM THE <u>South</u> LINE AND <u>1830</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3637' GR 3661' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set cement retainer in 5-1/2" casing at 10,450' and squeeze w/80 sacks cement.
2. Circulate around w/10# salt gel mud.
3. Set 35 sx cement plug at 10,225'-9956'. (T/Wolfcamp is at 10,225'.)
4. Set 35 sx cement plug at 7341'-7072'. (T/Bone Spring is at 7341'.)
5. Cut and pull 5-1/2" casing at 5675'. (Base of 8-5/8" casing is at 5618' and is cemented to surface.)
6. Set 150 sack cement plug from 50' inside 5-1/2" stub to 5318'. Tag with wireline.
7. Set 50 sack cement plug at 3400'-3225'. (Base of salt is at 3400'.)
8. Set 50 sack cement plug at 2000'-1825'. (Top of salt is at 2000'.)
9. Set 50 sack cement plug at 431'-256'. (Base of 12-3/4" surface casing is at 381' and cement to surface.) Tag plug with wireline.
10. Set 10 sack cement plug in top of 8-5/8" casing. Install dry hole marker.

RECEIVED FEBRUARY 24 1986
OFFICE OF THE DISTRICT SUPERVISOR OF OIL AND GAS
SANTA FE, NEW MEXICO 87501

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.W. Cozart (B.W. Cozart) TITLE District Operations Supt. DATE 2-7-86

APPROVED BY Jerry Sexton ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE FEB 10 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 10 1986
C.C.D.
HOBBS OFFICE