

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
P.O. Box 1960
Hobbs, NM 88241

FORM APPROVED
Budget Item No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter into a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator Amerada Hess Corporation	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 840, Seminole, TX 79360 915 758-6700	8. Well Name and No. N. Monument G/SA Well 3 Unit Blk. 17
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 760' FNL & 1780' FWL, Sec. 33, T19S, R37E.	9. API Well No. 30-025-26608
	10. Field and Pool, or exploratory Area Eunice Monument G/SA
	11. County or Parish, State Lea N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TA'd well.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-28 thru 6-3-99

MIRU Tyler Well Svc. pulling unit, removed wellhead & installed BOP. Attempted to TIH w/4-1/2" CIBP but could not get past 1826'. TIH w/string mill & ran mill through tight spot. TIH w/4-1/2" CIBP & set at 3680'. Circ. pkr. fluid & press. tested csg. to 500 PSI for 30 min. Held OK. TOH w/tbg. Removed BOP & installed wellhead. RDPU & cleaned location. Press. tested csg. 6-3-99 to 500 PSI for 30 min. Held OK. Chart attached. TA'd well.

Amerada Hess Corporation respectfully request a TA'd status on well until such time as it is economically feasible to re-enter wellbore.

TA APPROVED FOR 12 MONTH PERIOD
ENDING JUN 03 2000

14. I hereby certify that the foregoing is true and correct
Signed Charles M. H. Title Petroleum Engineer Date 6-8-99

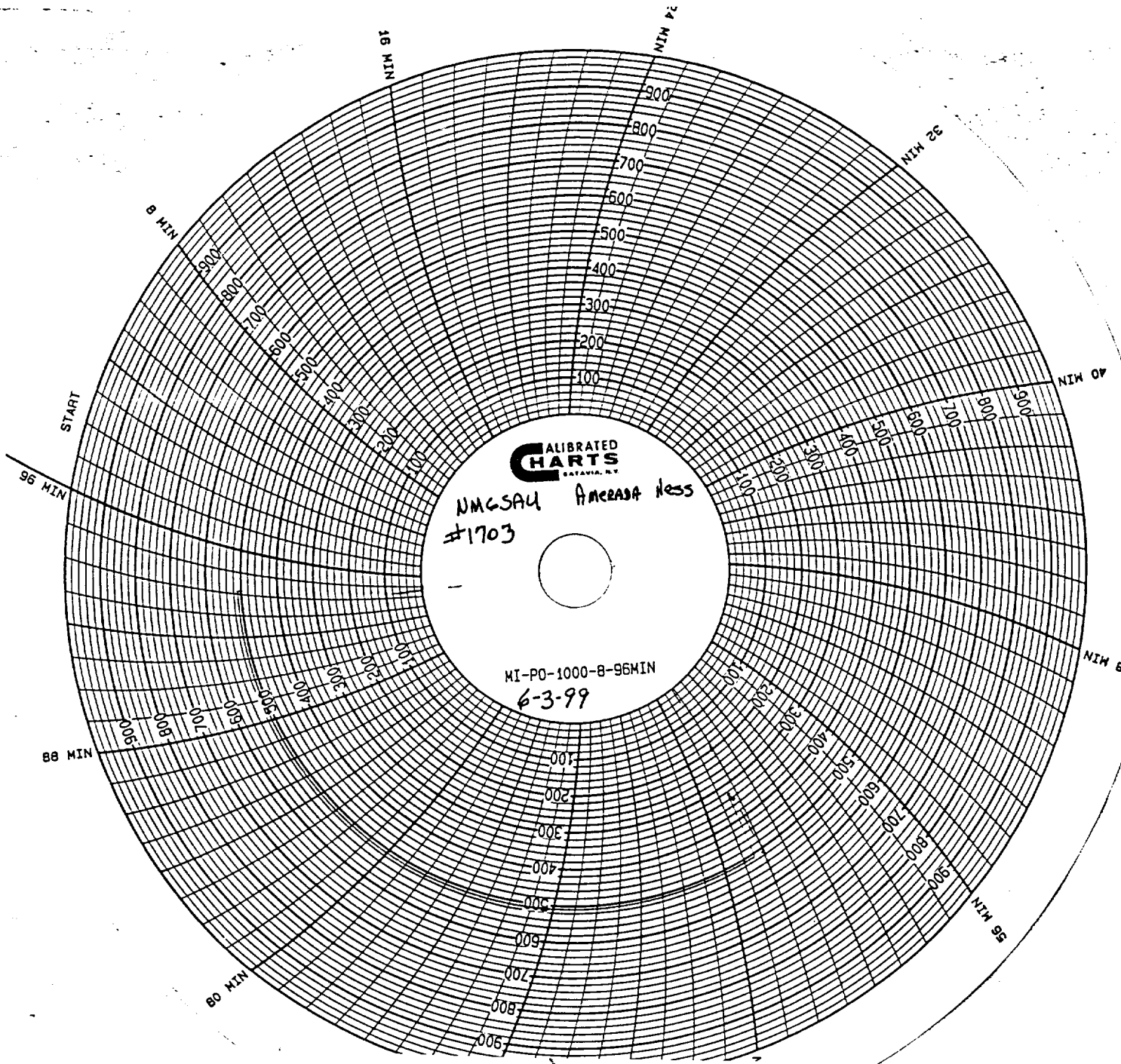
(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER Date JUN 16 1999
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JCB GWW

dp



Amerada Hess
 NMGSAU #1703
 Lu Phillips
 Pool Service Co.
 30 MIN. TEST
 6-3-99

CSG. INTEGRITY TEST

WIT. BY MARLAN DENTON w/BLM