

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Form or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs NM 88240</u>	9. Well No. <u>170</u>
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1832</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3608.8 GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Squeeze and acidized ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged back from 4995' to 4092' with sand and Cal-Seal. RTN and set cmt retainer at 4006'. Squeezed 4086-4090' with 60 svs class C cmt w/add. 9 svs in formation, 12 svs in csq, and reversed out 39 svs. Drilled out to 4092' and tested sq to 750 psi, bled to 0 PSI in 5 min. Ran HDCH pkr and lbg to 4095'. Acidized 4086-4090' with 250 gals 15% HCl acid, pkr set at 3906'. Set cmt retainer at 4010' and pumped 100 svs class 'C' neat cmt. Squeezed 69 svs into formation and reversed out 0+5 NMOCD, H 1-JRB 1-FJN 1-GCC 1-Sun 1-Shell 1-Toraco 1-PL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Asst. Admin. Analyst DATE 12-4-84

APPROVED BY DEPT. ENGINEER TITLE DEPT. ENGINEER DATE DEC 11 1984
CONDITIONS OF APPROVAL, IF ANY:

18 pps. Drilled out to 4095' and tested squeeze to 750 psi, tested OK. Cleaned out to 4275' and ran CBL 4288-2275'. Ran PPI pks to 4000' and acidized perf 4226-4130 with 50 gals 15% NE HCl / ft of perms. Ran injection equipment, pks set at 3990'. Tested pks to 500 psi, OK. Returned well to injection at 747 BWIPD with Tbg. pressure Vac.