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## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-7

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                        |                                                                                                      |
|----------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>                       | 3a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator<br>GULF OIL CORPORATION                                                                                            | 5. State Oil & Gas Lease No.<br>A-1543-1                                                             |
| 3. Address of Operator<br>P. O. Box 670, Hobbs, NM 88240                                                                               | 7. Unit Agreement Name                                                                               |
| 4. Location of Well<br>UNIT LETTER J 2040 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 19S RANGE 37E | 8. Farm or Lease Name<br>B. V. Culp (NCT-A)                                                          |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3683' GL                                                                              | 9. Well No.<br>9                                                                                     |
|                                                                                                                                        | 10. Field and Pool, or Wildcat<br>Eumont Gas                                                         |
|                                                                                                                                        | 12. County<br>Lea                                                                                    |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Perfd, AczdALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Circ hole w/8.6# brine treated w/1 gal Tretolite RP2336 chem per 1000 gal wtr. Spotted 15% double inhib HCL f/3622' to 3425'. Perf 5½" csg w/(2) ½" o-phase burrless decentralized JHPF: 3620-22', 3598-3600', 3571-73', 3546-48', 3521-23', 3476-78, 3453-55'. Rvrsd out 4 bbls flu dn csg to displace acid into tbq. Put spot acid away @ 1 BPM. Broke @ 1900# to 1600#. ISIP 1300#. Swbd. Acz 5½" csg perfs 3453-55', 3476-78', 3521-23', 3546-48', 3571-73', 3598-3600', 3620-22' in 7 equal stages of 150 gals inhib HCL acid. Wait 5 min & pump 100 gal 15% inhib acid @ 1 BPM. Test lines to 6000#. Load 2-3/8" tbq w/acid, close circ valve on pkr;(3453-55')2300# broke to 1800#; 2300# (3476-78') comm w/100 gal in form. Fnsh ppg acid @ 1 BPM;(3521-23') comm w/75 gal in form. Fnsh ppg acid @ 1 BPM; (3546-48') comm w/100 gal in form. Fnsh ppg acid. Ppd 750 gals in lower 3 set of perfs @ 3.5 BPM. Flsh w/18 bbls GKF. Pump 4 BW dn 5½" csg, close circ valve on pkr. Swbd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                     |                             |                         |
|-------------------------------------|-----------------------------|-------------------------|
| Signed <u>Jerry Sexton</u>          | TITLE <u>Area Engineer</u>  | DATE <u>4-29-80</u>     |
| Orig. Signed by <u>Jerry Sexton</u> | TITLE <u>Dist. L. Supv.</u> | DATE <u>APR 30 1980</u> |