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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. RE-STATEMENT FOR PERMIT USE FORM C-101 FOR SUCH PROPOSALS.</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. <b>V-0002</b>
6. Unit Agreement Name		<div style="background: repeating-linear-gradient(45deg, transparent, transparent 2px, black 2px, black 4px); height: 100px;"></div>
7. Form or Lease Name <b>State "16"</b>		
8. Well No. <b>1</b>		
9. Field and Pool, or Wildcat <b>North Osudo (Morrow)</b>		
10. Location of Well UNIT LETTER <b>L</b> <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>20-S</b> RANGE <b>36-E</b> N.M.P.M.		11. County <b>LEA</b>
12. Elevation (Show whether DF, RT, GR, etc.) <b>3600' GR</b>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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13. Description of Work or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1153.

This well is a natural completion in the Morrow sand. Perfs @ 10,856-10,923'. We have encountered numerous problems w/heavy oil of asphaltine base in this well for sometime. The well has been treated several times w/zylene & condensate trying to clean formation. 9-1-80: Treated down tbg w/1000 gals zylene. 2-26-81: Treated down tbg w/2000 gals zylene & diesel mix. 2-12-83: Treated down tbg w/1100 gals zylene & diesel mix. 2-23-83: Tbg plugged w/tar. Pulled tbg & steam cleaned. 2-25-83: Treated down tbg w/2662 gals zylene mixed w/110 gals Tar-Gon (Howco) & displaced w/1734 gals diesel. 9-12-83: Treated down tbg w/57 gravity condensate. These treatments have helped for a short period of time & then plugs off again. At the present time, well is not producing.

We propose to pull 2-3/8" tbg, perforate add'l holes @ 10,775, 77, 10,885, 87 & 89' - 5 holes. Run 2-7/8" EUE tbg & packer. Set Packer @ 10,670'+ and fracture formation using Dowell's gelled Hydrocarbon & 20/40 sand.

We feel the Hydrocarbon will thin tar base oil & sand will keep formation open, so we can get well back on productive basis. We anticipate commencing work by Jan. 16, 1984.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guy Greer Guy Greer TITLE Production Supervisor DATE 1-10-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 12 1984