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LAND OFFICE

OPERATOR

Form O-105
Revised 11-4-78NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fed ☒

5b. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Name of Lease Owner

R. H. Huston, Jr.

9. Well No.

4

10. Field and Loc., or Well Loc.

Eunice-Monument

11. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

12. TYPE OF COMPLETION

NEW WELL ☒WOPR ☐DEEPEN ☐PLUG BACK ☐DIFF. REVR. ☐

OTHER

2. Name of Person

Doyle Hartman

3. Address

P. O. Box 10426, Midland, Texas 79702

4. Location of Well

UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 990 FEET FROM

THE East LINE OF SEC. 8 TWP. 19S RSE. 37E

11. County

Lea

15. Date 16. Date 17. Date 18. Date 19. Date 20. Date 21. Date 22. Date 23. Date 24. Date 25. Date

4-16-80

4-25-80

5-26-80

3678 G.L.

3678

20. Total Depth

4200

21. Log Book T.D.

4193

22. If Multiple Log L, How

Many

23. Intervals

Drilled By

24. Intervals

0-4200

25. Cable Tools

24. Producing Intervals (of this completion) - Top, Bottom, Name

3943 - 4059 w/17 (Grayburg)

25. Was Directional Survey

Made No

25. Type of Completion and Other Data

CDL-Neutron-GR, Forxo-Guard, GRN-CCL

27. Was Well Cased

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	428	12 1/4	300 sx (Circ 100)	None
5 1/2	17	4200	7 7/8	960 sx (Circ 191)	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4120	None

30. TUBING RECORD

31. Production History (Interval, size and number)

17 Holes with one shot each at: 3943, 3947, 3981, 3985, 3989, 3993, 3998, 4004, 4007, 4023, 4027, 4031, 4043, 4047, 4052, 4055, 4059

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3943-4059	A/5000 15% MCA
3943-4059	SWF/60,000 + 113,500

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
5-20-80		Pumping (10 x 54 x 1 1/4)					Shut-in	
Date of Test	Barrel Tested	Test Size	Barrel Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
5-26-80	24	14/64	→	17	250	20	14,706/1	
Flow Testing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
156 psi	156 psi	→	17	250	20	35		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
Larry Nermyr

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Michelle Hernandez

TITLE Administrative Assistant

DATE May 27, 1980

This form is to be filed with the appropriate District Office of the Commission not later than ten days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1415 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1515 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2565 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2710 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2985 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3520 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3815 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3635 _____ to _____ 4059 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1415	1515	100	Rustler				
1515	2565	1050	Salado Salt				
2565	2710	145	Tansill				
2710	2985	275	Yates				
2985	3520	535	Seven Rivers				
3520	3635	115	Queen				
3635	3815	180	Penrose				
3815	4164	349	Grayburg				