

COUNTY LEA FIELD Eumont STATE NM  
 OPR GULF OIL CORP. API 30-025-26771  
 NO 10 LEASE Graham State NCT-C MAP  
Sec 24, T19S, R36E COORD  
990 FNL, 1980 FEL of Sec 9-3-24 NM  
3 mi NW/Monument SPD 7-16-80 CMP 8-27-80

|                   | WELL CLASS INIT D FIN DG LSE CODE |       |           |       |
|-------------------|-----------------------------------|-------|-----------|-------|
|                   | FORMATION                         | DATUM | FORMATION | DATUM |
| 8 5/8-399-400 SX  |                                   |       |           |       |
| 5 1/2-3750-900 SX |                                   |       |           |       |
| 2 3/8-3715        |                                   |       |           |       |
|                   | ID 3750 (PNRS)                    |       | PBD 3715  |       |

IP (Yates-Penrose) Perfs 3529-3705 F 520 MCFGPD. Pot based on  
 24 hr test thru 48/64 chk. GOR (NR); gty (NR); CP Pkr; TP 80

CONTR Cactus #63 OPRSELEV 3601 GL, 3612 KB PD 370

F.R. 5-5-80  
 (Yates-Penrose)  
 7-21-80 Drig 2953 lm & anhy  
 7-29-80 TD 3750; PBD 3715; WOCT  
 8-12-80 TD 3750; PBD 3715; MICT  
 8-18-80 TD 3750; PBD 3715; Recg Ld  
 Perf (Penrose) 3529-31, 3556-58, 3582-84,  
 3600-02, 3626-28, 3652-54, 3673-75, 3703-05,  
 w/2 SPF  
 Acid (3529-3705) 1550 gals (15%)  
 Frac (3529-3705) 15,120 gals + 60,000 sd  
 8-25-80 TD 3750; PBD 3715, Tstg;  
 Flwd 416 MCFGPD thru 48/64 chk, TP 120  
 (3529-3705)  
 8-28-80 TD 3750; PBD 3715; WOPL  
 Flwd @ 520 MCFGPD in 24 hrs thru 48/64 chk,  
 TP 80 (3529-3705)  
 9-15-80 TD 3750; PBD 3715; Complete

9-3-24 NM

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LEA  
GULF OIL CORP.

Eumont  
10 Graham State NCT-C  
Sec 24, T19S, R36E

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NM  
Page #2

9-15-80

Continued

LOG TOPS: Rustler Anhydrite 1259,  
Salt 1366, Base Salt 2526, Yates  
2623, Seven Rivers 2879, Queen 3390,  
Penrose 3528  
Rig Released 7-28-80

9-20-80

COMPLETION ISSUED

9-3-24 NM  
IC 30-025-70197-80

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Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

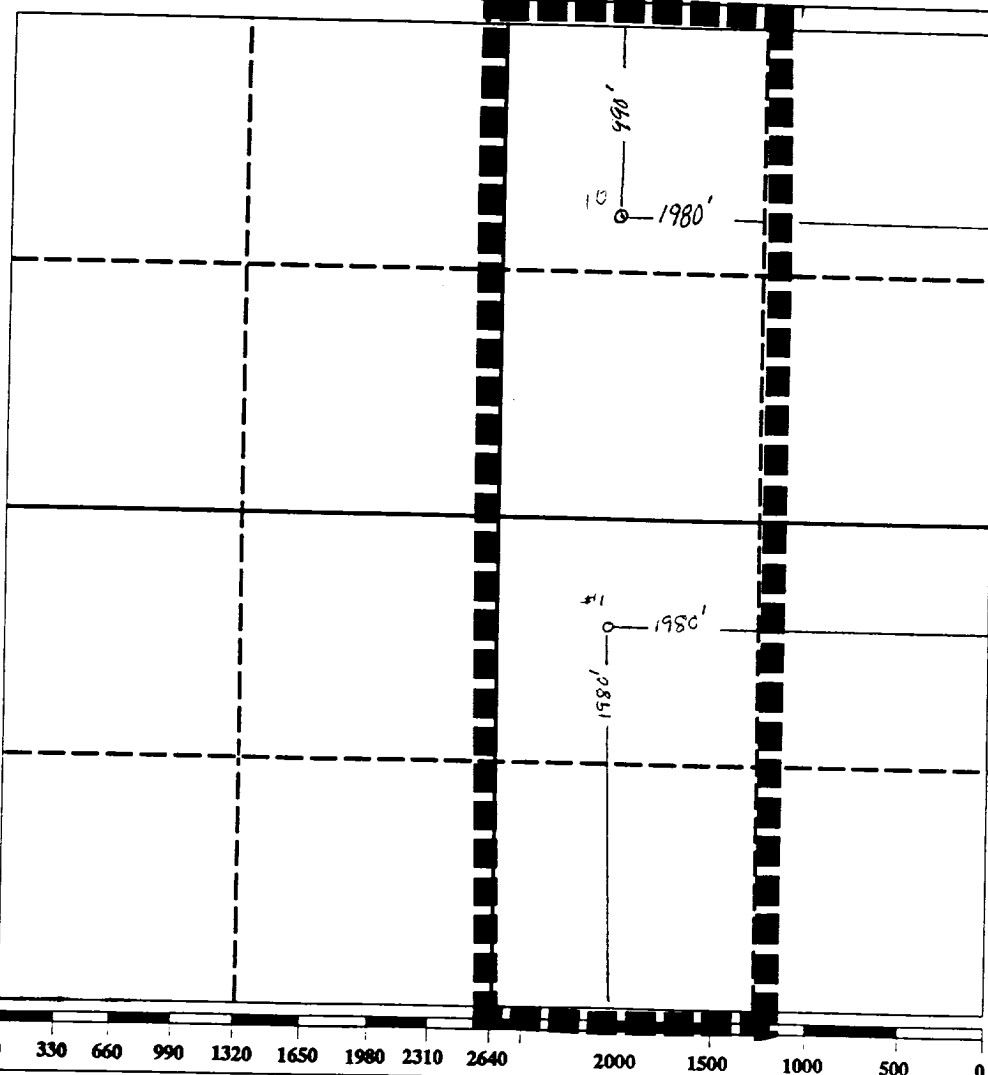
SIMULTANEOUS DEDICATED

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

|                                                                                                   |                                |                 |                               |                                 |                |
|---------------------------------------------------------------------------------------------------|--------------------------------|-----------------|-------------------------------|---------------------------------|----------------|
| Operator<br>CHEVRON U.S.A. INC.                                                                   |                                |                 | Lease<br>GRAHAM STATE (NCT-9) |                                 | Well No.<br>10 |
| Unit Letter<br>B                                                                                  | Section<br>24                  | Township<br>19S | Range<br>36E                  | County<br>LEA                   |                |
| Actual Footage Location of Well:<br>990 feet from the NORTH line and 1980 feet from the EAST line |                                |                 |                               |                                 |                |
| Ground level Elev.<br>3712                                                                        | Producing Formation<br>Y-SR-QN |                 | Pool<br>EUNICHT               | Dedicated Acreage:<br>160 Acres |                |

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

P.R. Matthews

Printed Name

P.R. MATTHEWS

Position

TECHNICAL ASSISTANT

Company

CHEVRON U.S.A. INC.

Date

5-1-92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

Certificate No.

