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DISTRIBUTION	EW MEXICO OIL CONS	Form C-101 Revised 1-1-	ce	
SANTA FE FILE	1 '			o Type of Lease
U.S.G.S.			STATE	FEE XX
LAND OFFICE	1		5. State Oil	& Gas Lease No.
OPERATOR	]			
		·		
	R PERMIT TO DRILL, DEEPEN,	OR PLUG BACK		
1a. Type of Work			7. Unit Agr	eement Name
b. Type of Well	DEEPEN 🗌	PLUG B	ACK 8. Farm or I	egee Name
OIL X GAS WELL		McNeil		
2. Name of Operator	O.HER	ZONE MULT	9. Well No.	11
Kenai Oil and Gas	Inc.		1	
3. Address of Operator			10. T1 N	DESIGNATED
Suite 1001 Petrole	um Bldg, Midland, TX	79701	Nadine	Drinkard-Abo
4. Location of Well UNIT LETTER	A LOCATED 660	FEET FROM THE north	LINE	TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
	. 07	100 20		
AND 660 FEET FROM THE	east Line of Sec. 27	TWP. 195 RGE. 38	L NMPM 12. County	<i>-11111111111</i>
			Lea	
		<del>/////////////////////////////////////</del>	mintelle	HHHHhm
		19. Proposed Depth	9A. Formation	20. Rotary or C.T.
			rinkard-Abo	Rotary
21. Elevations (Show whether DF, RT, et	-		1	r. Date Work will start
3589.0' GL	<u>Blanket</u>	Cenai Drilling	0f lex	1-80
23.	PROPOSED CASING AN	D CEMENT PROGRAM		
SIZE OF HOLE SIZE	E OF CASING WEIGHT PER FOO	T SETTING DEPTH	SACKS OF CEMENT	EST, TOP
12-1/4" 1			400	Surface
	7-5/8" 29.70#	4300'		ace or overla
6-1/2"	4-1/2"   11.60#	7800'	500	4100'
l	I DETILING	DDOCDAM	1	1
	DRILLING	PRUGRAM		
1. Spud 12-1/4" h	ole and drill to 380'	set 10-3/4"	csa @ 380'.	cmt w/400
	eded, to cmt to surfa		, cos	0 0 11, 100
	ole to 4300', set 7-5		0', cmt w/132	0 sx, more
if needed to c	mt to surface. Test	BOP and csg to	o 1000# psi.	
3. Drill 6-1/2" h	iole to approx 7800" u	ising mud as h	ole condition	requires.
	commercial run 4-1/2	?" csg and cmt	w/500 sx or	sufficient
amount to over				
5. 10" Series 900	BOP will be used.		.9	
		APPROVAL MAN	923-20	S
		PERCENT ENCY	9-23-80	
•		UNLESS CAL	LES UNSERWAY	
IN ABOVE SPACE DESCRIBE PROPOSE TIVE ZONE, GIVE BLOWOUT PREVENTER PRO	ED PROGRAM: IF PROPOSAL IS TO DEEPEN GRAM, IF ANY.	OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZONE	: AND PROPOSED NEW PRODUC
	ve is true and complete to the best of my	knpwledge and belief.		
- ( <u>-</u>	Lorraine	e Maroney		7 00
Signed of what The	Tile Urig & 1	Prod Assistan	t Date 6-1	/-00
(This space for State U	Ise)		,	and the state of t
		ritazan baranera		IUN 53 1980
V OLLA S	SUIRER'	VISOR DISTRIC	IN DATE	

CONDITIONS OF APPROVAL IF ANY:

## NE VEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION FLAT

All distances must be from the enter boundaries of the Section.

Operator			Lease		Well No.			
Kena	i Oil 🎗 Gas, I	lnc.,	McNe	<u>il</u>	1			
init Letter	Section	Township	Range	County				
A	27	19 South	38 East	Lea				
Artial Footage Location of Well:								
660	feet from the Producing Fo	orth line o	nd 660 fe	et from the East	line Dedicated Acreage;			
Ground Level Elev. 3589.0	Drinkar		Nadine		40 Aves			
				or hachure marks on t				
1. Quilline in	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
interest a	nd royalty).				thereof (both as to working			
3. If more the dated by o	an one lease of communitization,	different ownership unitization, force-po	is dedicated to the well, poling. etc?	have the interests o	f all owners been consoli-			
Yes	X No If	answer is "yes;" typ	e of consolidation					
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of							
		owners and tract d	escriptions which have a	ictually been consolic	iated. (Use reverse side of			
this form i	if necessary.)	and to the well until	all interests have been	consolidated (by con	nmunitization, unitization,			
No allowa	ble will be assig	ned to the well uliting. •) or until a non-stan	dard unit. eliminating su	ch interests, has bee	n approved by the Commis-			
sion.	offing, or otherwise	o, or until a non other						
2.0				and the same of th	CERTIFICATION			
	1				CERTIFICATION			
	1		<u> </u>	1	certify that the information con-			
	1				erein is true and complete to the			
	1		•	- 900	my knowledge and belief.			
	i			1	ine Maroney			
	+	+		Norme	· (man			
				Position	in Maronly			
	I		İ	Drlg	& Prod Assistant			
1	i			Company	Oil and Gas Iñc.			
	į		i 1		OTT and das inc.			
	1	İ	i	6-17-	80			
	1		1					
	* *		! 	I hereb	y certify that the well-location			
, [	1			shown o	n this plat was plotted from field			
	1		ENGINEER		f actual surveys made by me or			
,			L. TATE	<b>I</b> (	y supervision, and that the same and correct to the best of my			
	1				and correct to the pest of my lige and belief.			
1	1	<b>.</b>	- 474 -		nge uno berret.			
	i 1		10/3/	Date Surv	eyed			
	. !	"	MEN	June 1	2,1980			
	l		W. WE		d Professional Engineer			
	i			and/orle	hd Surveyor			
	į Į			X	mall Went			
				Cortificat	No. JOHN W. WEST 676 PATRICK A. ROMERO 6668			
200 550	'90 1320 1680 1	1980 2310 2840	2000 1500 1000	<b>8</b> 00	Ronald J. Eidson 3239			

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