

1-8-96 UKG

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau no. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mercury Exploration Company

3. Address and Telephone No.

P.O. Box 1970 Casper, Wyoming 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2310' FEL SEC. 28 T20S R34E

5. Lease Designation and Serial No.

NM039256

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

West Lynch Deep

8. Well Name and No.

#1

9. API Well No.

300252695200S1

10. Field and Pool, or Exploratory Area

West Lynch Morrow Gas

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Install Velocity String

☐ Change of Phase

☐ New Completion

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injector

☐ Dispose Water

(Note: report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Mercury Exploration Company proposes to install a Velocity String in the above well. The procedure is:

a. Nipple up 5,000 psi WP coil tbg hanger, and coil tubing BOP.

b. Run 13,130' 1 1/2" 0.095 - 0.125" wall coil tubing and land inside of 2-7/8" tubing.

c. Nipple down BOP and nipple up wellhead.

d. Pump out coil tubing plug with nitrogen.

e. Return well to production.

Estimated start date is January 4, 1996.

14. I hereby certify that the foregoing is true and correct

Signed

Jeff Cook

Title

Operations Manager/VP

Date

12/22/1995

(This space for Federal or State office use)

Approved by

Title

Date

2/8/96

Conditions of approval, if any:

RECEIVED
BUREAU OF LAND MGMT
HOBBBS, NM
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