Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau no. 1004-0135

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		Expires: March 31, 1993
		5. Lease Designation and Serial No.
		NM039256
Use "APPLICATION FOR PERMIT		6. If Indian, Allotte: or Tribe Name
SUBMIT IN TRIPLICATE 1. Type of Well		7. If Unit or CA. Agreement Designation
		West Lynch Deep
OI Gu		8. Well Name and No.
Well Well Other		#1
2. Name of Operator Mercury Exploration Company		9. API Well No.
3. Address and Telephone No.		300252695200S1
P.O . Box 1970 Casper, 1	Wyoming 82602, 307-234-1563	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		West Lynch Morrow Gas
660' FSL & 2310' FEL	SEC. 28 T20S R34E	
660. EST % 5210. EET	· SEC. 28 12US R34E	11. County or Parish, State Lea County, NM
12. CHECK APPROPRIATE BOX(s) TO IND	NCATE NATURE OF NOTICE, REPORT, OR OTHER DATA	nea country in
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abendoment	Change of Please
-	Recompletion	New Constant topic
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-off (1)
Final Absadonment Notice	<u>_</u>	
Linux vomentuals voca	Altering Casing	Conversion to Injection
	X other Install Velocity St	
	(Note: report results of multiple Completion or Recompletion Re	completion on Well
13. Describe Proposed or Completed Operations (Clearly state all pertinent d	(Note: report results of multiple	completion on Well port and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent of give subsurface locations and measured and true vertical depths for all measured.)	(Note: report results of multiple Completion or Recompletion Re setails, and give pertinent dates, including estimated date of starting any proposed work. If	completion on Well port and Log form.)
give subsurface locations and measured and true vertical depths for all m	(Note: report results of multiple Completion or Recompletion Re setails, and give pertinent dates, including estimated date of starting any proposed work. If arkers and zones pertinent to this work.)*	completion on Well port and Log form.) well is directionally drilled,
give subsurface locations and measured and true vertical depths for all m Mercury Exploration C in the above well.	(Note: report results of multiple Completion or Recompletion Re details, and give pertinent dates, including estimated date of starting any proposed work. If arkers and zones pertinent to this work.)* Company proposes to install a The procedure is:	completion on Well port and Log form.) well is directionally drilled. Velocity Stiring
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Mercury Exploration of the above well. a. Nipple up 5,000 b: Run 13,130 1 1 1 inside of 2-7/8	(Note: report results of multiple Completion or Recompletion Re Setalls, and give pertinent dates, including estimated date of starting any proposed work. If arkers and zones pertinent to this work.)* Company proposes to install a The procedure is: psi WP coil tbg hanger, and of 1/2" 0.095 - 0.125" wall coil tubing.	completion on Well port and Log form.) Well is directionally drilled. Velocity String coil tubing BOP. tubing an Flance.
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Mercury Exploration of in the above well. a. Nipple up 5,000 b: Run 13,130 1 1 1 inside of 2-7/8 c: Nipple down BOP d: Pump out coil tue: Return well to pump out start date 14. Thereby certify that the foregoing is true and correct Signed Jeff Cook (This space for Federal or State office use)	(Note: report results of multiple Completion or Recompletion Research, and give pertinent dates, including estimated date of starting any proposed work. If markers and zones pertinent to this work.)* Company proposes to install a The procedure is: psi WP coil tbg hanger, and coil. 1/2 " 0.095 - 0.125 " wall coil. " tubing. and nipple up wellhead. ubing plug with nitrogen. production. is January 4, 1996.	completion on Well port and Log form.) well is directionally drilled. Velocity String coil tubing BOP. tubing an Flance HOBBS, NM HOBBS, NM MGMT
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