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DISTRIBUTION]	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
THAMS! SAIL	GAS		
OPERATOR			
PROPATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL

Poim C-104
Supersedes Old C-104 and C-11s
Effective 1-1-65

1.	LAND OFFICE I RANSPORTER GAS OPERATOR PROPATION OFFICE		ANSPORT DIE AND NATURAE	GA3
1.	Anadarko Petroleum C	Corporation		
	Address			
	Reason(s) for filing (Check proper box	and, Texas 79702	Other (Picase explain)	
	New Well Recompletion	Change in Transporter of:	<u></u>	rship Effective:
	Change in Ownership X		ensate	<u>. 1 (103)</u>
	If change of ownership give name and address of previous owner	Anadarko Production Com	npany, P. O. Box 2497, Mi	idland, Texas 79702
II.	DESCRIPTION OF WELL AND	LEASF Well No.; Pool Name, Including	Formation Kind of Lea	se Lease Na
	Teas Yates Unit	1 WSW Teas Yates Se		of cr Fee Federal LC 065658
	Unit Letter F : 13	330 Feet From The North Li	ne andFeet From	The West
	Line of Section 14 To	wnship 20S Range	33Е , ммрм,	Lea County
n.	DESIGNATION OF TRANSPOR		AS WATER SUPPLY WELL Address (Give address to which appro	oved copy of this form is to be sent)
	Name of Authorized Transporter of Ca	singnead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent;
-	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	ls gas actually connected? Wi	ner
	If this production is commingled wi COMPLETION DATA		give commingling order number:	
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'r. Dill. Res'e.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
- 1		<u> </u>	<u>!</u>	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
		Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.)			
			D CEMENTING RECORD DEPTH SET	
	Periorations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	Periorations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	Periorations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil right or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
	HOLE SIZE TEST DATA AND REQUEST FO	TUBING, CASING, AN CASING & TUBING SIZE CRALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil right or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
	TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Bun To Tanks	TUBING, CASING, AN CASING & TUBING SIZE CRALLOHABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET If ter recovery of total volume of load oil epth or be for full 24 hours) Preducing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Cit Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE CRALLOHABLE (Test must be a able for this do Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET Offer recovery of sotal volume of load oil spih or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
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	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Fied, During Test	TUBING, CASING, AN CASING & TUBING SIZE CRALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Cil-Bbis.	D CEMENTING RECORD DEPTH SET If the recovery of total volume of load oil tepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Costing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowing, etc.) Choke Size Gas-MCF
	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOI, WELL Date First New Oil Run To Tanks Length of Test Actual Fied, During Test GAS WELL Actual Fied, Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE Casing & Tubing Black Casing Pressure Call-Bala. Length of Test Tubing Pressure (Shat-in)	D CEMENTING RECORD DEPTH SET Ofter recovery of sotal volume of load oil spit or be for full 24 hours) Producing Method (Flow, pump, gas like) Cosing Pressure Water-Bbls. Ebls. Condensate/MMCF Cosing Pressure (Ebut-in) OIL CONSERVA	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowitis, etc.) Choke Size Gravity of Condensate Choke Size
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coverate Forms C-104 must be filled for each pool in multiply

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