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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-2061, A-1375, E-1723	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Flag-Redfern Oil Company		8. Farm or Lease Name Osudo State Com
3. Address of Operator P.O. Box 11050 Midland, TX 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat N. Osudo Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3630 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>		
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>		
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for details

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kelly J. Jumper TITLE Engineer DATE 10-08-85

APPROVED BY Lyle F. Turnaciff TITLE OIL & GAS INSPECTOR DATE JAN 6 - 1986  
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
OCT - 9 1985  
O.C.D.  
HOBBS OFFICE

October 8, 1985

Osudo State No. 2

09-24-85 MIRU TAPS plugging unit. Release Baker Loc-Set packer. TOH.

09-25-85 TIH with 2 3/8" tubing to 11475'. Circulate hole with mud laden fluid. Spotted 20 sx class "C" cement plug. TOH with 20 stands. SION.

09-26-85 TIH to 11482'. Unable to tag plug. Attempted to spot a 2nd plug, unable to pump down tubing. TOH with 182 wet joints (5678') & 31 jts plugged with cement (967'). Pump 20 bbls water down 142 jts remaining in hole. TIH with 182 jts. Layed down 31 plugged jts. SION.

09-27-85 PU 32 jts tubing. TIH to 11475'. Spotted 20 sx class "C". Pulled 20 stands. Pumped 50 bbls water down tubing. SION.

09-28-85 TIH. Tagged top of cement at 11045'. POH to 10100'. Spotted 25 sx class "C". TOH. Welded pull nipple on 7" casing. Pulled 115000 lbs, but unable to lift casing out of slips.

09-29-85 Shut-in Saturday.

09-30-85 Shut-in Sunday.

10-01-85 RU Wireline. Shot casing off at 6000' with 115000 lbs pull. No movement. Shot off at 5000'. TOH and LD 15 jts 7" casing. SION.

10-02-85 LD 101 jts 7" casing. SION.

10-03-85 TIH with 2 3/8" tubing to 6050'. Spotted 30 sx class "C" cement. Pulled uphole. WOC 3 hrs. TIH Tagged top of cement at 5890'. TOH to 5070'. Spotted 50 sx class "C" cement. TOH with 20 stands. SION.

10-04-85 TIH. Tagged TOC at 4940'. POH to 3512'. Spotted 35 sx class "C" cement. POH to 2045'. Spotted 35 sx class "C" cement. POH to 435'. Spotted 35 sx class "C" cement. TOH. Spotted 10 sx class "C" plug from 30' to surface.

10-05-85 Cut casing off. Weld monument on.

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