

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-6-80

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. Unit Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Form or Lease Name	
Toni	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Nadine Drinkard Abo	
11. County	
Lea	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Alpha Twenty-One Production Company

3. Address of Operator
2100 First National Bank Building, Midland, Texas 79701

4. Location of Well	
UNIT LETTER H	LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE OF SEC. 22 TWP. 19S RGE. 38E N.M.P.M.	

15. Date Spudded 8-30-81	16. Date T.D. Reached 10-2-81	17. Date Compl. (Ready to Prod.) 10-17-81	18. Elevations (DF, RKB, RT, GR, etc.) 3604 Ground Level	19. Elev. Casinghead 3604
20. Total Depth 8,000	21. Plug Back T.D. 7,815	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 7553-7650 Abo	25. Was Directional Survey Made Yes
---	---

26. Type Electric and Other Logs Run CDL - Neutron - GR, Guard Forxo GRN - CCL	27. Was Well Cored No
--	---------------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT L.B./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	50	30'	26"	Redimix to Surface	
13-3/8"	40	358'	17 1/2"	375 Sx. C.I.C - Circ. 170 Sx.	
8-5/8"	24	3236'	12 1/2"	1150 Sx. Cement	
5 1/2"	17	8000.60'	7-7/8"	1st. Stage-700Sx. Pozmix, Circ. 140 Sx.	

29. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	7500
						7500

31. Perforation Record (Interval, size and number) 7553, 7554, 7560, 7561, 7562, 7564, 7638, 7639, 7640, 7641, 7642, 7646, 7647, 7648, 7649, 7650 16 Holes (.50 Dia.)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7553-7650</td> <td>1000 Gal. 15% MSA</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7553-7650	1000 Gal. 15% MSA				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
7553-7650	1000 Gal. 15% MSA								

33. PRODUCTION							
Date First Production 10-17-81	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing		
Date of Test 10-18-81	Hours Tested 24	Choke Size 24/64	Prod'n. Per Test Period 240	Oil - BBL. 240	Gas - MCF 110	Water - BBL. -0-	Gas - Oil Ratio 458/1
Flow Tubing Press. 50	Casing Pressure -0-	Calculated 24-Hour Rate 240	Oil - BBL. 240	Gas - MCF 110	Water - BBL. -0-	Oil Gravity - API (Corr.) 39	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By R. Lansford
---	---

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Tommy Phipps	TITLE Executive Vice President	DATE October 19, 1981

