	0+5 - NN		1	- JDM-	Engr.	175-2-01	
		dland-Admin.Un:	•			025-27726	
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DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSION	, %J.W	alker BO	X 2526, Amarillo,	
SANTA FE				•	Revised 1-1-	65 79105	
FILE					5A. Indicate	Type of Lease	
U.S.G.S.					STATE		
LAND OFFICE					1	& Gas Lease No.	
OPERATOR					LG-96		
					777777		
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN,	OP PLUC BACK				
1a. Type of Work		DICIEL, DEET EN,	OR I LUG BACK		777777		
					7. Onli Agre	rement Name	
b. Type of Well DRILL XX		DEEPEN	PLUG E	BACK 🔲			
OIL GAS XX OTHER SINGLE WELL XX						8. Farm or Lease Name	
WELL WELL XX OTHER SINGLE XX MULTIPLE ZONE ZONE					Sims 27 State		
Getty Oil Company						9. Well No.	
3. Address of Creator						1	
					10. Field and Poot, or Wildean		
P.O. Box 730 Hobbs, NM 88240					Wildcat		
4. Location of Well Unit Letter K Located 1980 FEET FROM THE South Line						WX XX / XX XX	
				4,,,,	141144	444441446	
AND 1980 FEET FROM THE	West un	E OF SEC. 27 1 T	WP. 20S RGE. 351	Е нмрм			
				TITITI	12. County	MHHH	
					Lea		
			/////////////////////////////////////	<i>HHH</i>	mini	:: [
	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		9. Proposed Depth 19	A. Formation		20. Rotery or C.T.	
			14,200			20, 110(2, y 5; 0,).	
21. Elevations (Show whether DF, RI	, etc.) 21A. kind	& Status Plug. Bond 2	1B. Drilling Contractor	Morr		Rotary	
3681.4 GR		anket			22. Approx	. Date Work will start	
23.			Sharp		Apr	il 1, 1982	
·	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE S	IZE OF CASING	WEIGHT PER FOCT	CETTING DED	1			
26				SACKS OF	CEMENT	EST, TOP	
17 1/2	20	94	20'	Redi	-Mix	Surface	
12 1/4	13 3/8 9 5/8	48	1,100'	600	sxs	Surface	
8 1/2	9 5/8 7	36 & 40	5,700'	1300	sxs	Surface	
6 1/8	· ·	23 & 26	' 11,800'	2000	sxs	Surface	
0 1/0	4 1/2	13.5	11,500'/				
.*			14,200	300	SXS	11,500	
2 20 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						<u>-</u>	
1. Well to h	me drilled to	1100' with fre	sh water, then t	o 11.80	O' with	brine & brackish	
		- GTTTT TION I	וו מיף אד יטטאוו	2001 201	th inver	s and zones of	
2. The pump	& plug method	l will be used	in cementing all	atrina			
 See attac 	hment for BOR	Program.	demending all	strings	s or brbe	e.	
/ '		_			-		
	_	led Loen	+.				
-V.	Parion a	ld Topa	Leu 1				
Del 11	// Wen	CALL CALL	i		Water, ph	2/5/2	
		·		Edition 1	en er fret er er er f Englisher en er er	A COLUMNS	
					FO S	21/8/8/	
IN ABOVE SPACE DESCRIBE PROPORTIVE ZONE, GIVE BLOWOUT PREVENTER P	SED PROGRAM: IF P	ROPOSAL IS TO DEFPEN OR	PLUC BACK CIVE DATA ON		Stationary of	CHUERWAY	
				, NESENT PROD	POLITIVE ZONE	AND PROPOSED NEW PRODU	
I hereby certify that the information of	ove is true and comp	lete to the best of my kn	owledge and belief.				
IP_CVIII	1/1/20	•	•				
Signed Dale Cr	Sa MIX	Title Area Su	perintendent	D	ate1	/25/82	
(This space for State	· lise)						
	Signad by						
Toers	Sexton						
CONDITIONS OF APPROVAL, IF AN		TITLE		D	ATE	·	
CONDITIONS OF ADDROVAL TEST	er compress of						

O+5 - NMOCD