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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____		5. State Oil & Gas Lease No.	
2. Name of Operator <i>Amoco Production Company</i>				7. Unit Agreement Name	
3. Address of Operator <i>P.O. Box 68, Hobbs, New Mexico 88240</i>				8. Farm or Lease Name <i>Best "B"</i>	
4. Location of Well				9. Well No. <i>1</i>	
UNIT LETTER <i>G</i> LOCATED <i>1980</i> FEET FROM THE <i>North</i> LINE AND <i>1780</i> FEET FROM THE <i>East</i> LINE OF SEC. <i>23</i> TWP. <i>20-S</i> RGE. <i>35-E</i> NMPN				10. Field and Pool, or Wildcat <i>and Queen</i>	
15. Date Spudded <i>OC</i> <i>7-30-85</i>		16. Date First Production <i>1-11-83</i>		17. Date Compl. (Ready to Prod.) <i>12-5-85</i>	
18. Elevations (DF, RAB, RT, GR, etc.) <i>3675.5' GR</i>		19. Elev. Casinghead		12. County <i>Lea</i>	
20. Total Depth <i>13,570'</i>		21. Plug Back T.D. <i>5708'</i>		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name <i>4842-4868', Queen</i>				25. Was Directional Survey Made <i>No</i>	
26. Type Electric and Other Logs Run				27. Was Well Cored <i>No</i>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>16"</i>	<i>65.25#</i>	<i>597'</i>	<i>20"</i>	<i>7505X C/C</i>	<i>327 SX</i>
<i>10 3/4"</i>	<i>65.7#</i>	<i>4300'</i>	<i>14 3/4"</i>	<i>30005X LT., 400C/C</i>	<i>693 SX</i>
<i>7 7/8"</i>	<i>33.7, 39#</i>	<i>11,497'</i>	<i>9 1/2"</i>	<i>1425 LT., 800C/H</i>	<i>50 SX</i>
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
<i>5 1/2"</i>	<i>10,994'</i>	<i>12,870'</i>	<i>2505X C/H</i>		
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
<i>2 7/8"</i>	<i>4698'</i>	<i>—</i>			
31. Perforation Record (Interval, size and number) <i>Open Hole 12870-13570' - CIBPat 12170' (Morrow)</i> <i>11432-11483' - CIBPat 11300' (Wolfcamp)</i> <i>9790-9814, 9832-40' - CIBPat 9750' (Bone Springs)</i> <i>4842-4868', 490" 102 shots (Queen)</i>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
<i>4842-4868</i>			<i>4000 gals 7 1/2% HCl x 150 ball Sealers</i>		
33. PRODUCTION					
Date First Production <i>None</i>		Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Swabbed</i>			Well Status (Prod. or Shut-in) <i>Shut-in</i>
Date of Test <i>None</i>	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <i>None</i>					Test Witnessed By
35. List of Attachments <i>None</i>					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Charles M. Lerring</i>		TITLE <i>Admin. Analyst (SG)</i>		DATE <i>12/9/85</i>	

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>4440'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4855'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5148'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5738'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>8239'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>11,334</u>	T. T. Morrow <u>12877'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	597	597	Red Bed	13041	13087	46	Shale
597	2171	1574	Red Bed & Anhydrite	13087	13314	227	Shale & Sand
2171	3660	1489	Red Bed, Anhy, Salt	13314	13570	256	Shale & Lime
3660	3715	55	Anhy & Salt				
3715	4300	585	Anhy & Lime				
4300	4907	607	Lime & Dolomite				
4907	6870	1963	Anhy & Dolomite				
6870	7810	940	Sand & Lime				
7810	8165	355	Sand, Lime, shale				
8165	10212	2047	Lime & Shale				
10212	10876	664	Lime, shale, sand				
10876	12537	1661	Lime & Shale				
12537	12608	71	Shale				
12608	13041	433	Lime & Shale				

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