

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Best Gas Com
3. Address of Operator P. O. Box 68, Hobbs New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Wolfcamp Osuda West Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3675.5' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>status update</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved service unit. Pumped 73 bbl brine 2% KCL down well. Loaded tubing with 16 bbls and set psi plug in B02 coupling. Removed tree and installed BOP. Removed psi plug. Loaded tubing with 73 bbls 10# brine 2% KCL. Released packer and pulled tubing, packer, and compac gun assembly. Ran retrievable head, 1 jt 2-7/8" tailpipe, F-Nipple, 1.81 profile, and 5-1/2" packer. Tailpipe landed at 11,201' and packer set at 11,159'. Loaded backside and pressure tested packer. Ran noise log and correlation log. Loaded tubing with 75 bbl 10# brine 2% KCL. Released packer and pulled out of hole. Ran 7-5/8" RBP and set at 9018'. Pulled up BOP and installed dual well head flange and installed BOP. Ran tubing and latch on RBP at 9018'. POH with RBP. Ran retrieving head and 2-7/8" tubing and catch RBP at 11,653' and POH. Ran on-off with 2-7/8" tubing and tag packer at 12,760'. Circulated 100 bbls 10# brine 2% KCL and released on-off tool. Pumped 850 bbl 11.3# mud and recovered 210 BW. Spotted 130 bbls 11.3# mud with 10#/bbl oyster shell. Flush 100 bbl 11.3# mud and shut-in 2 hrs. Pumped 130 bbl 11.3# mud with 10#/bbl oyster shell and 220 bbl of 11.3# mud. Recovered 280 BW. Circulated mud to surface. RIH and latch onto packer and release packer. Circulated bottom up. Ran 5-1/2" packer and set at 12,760'. Ran 1 jt. 2-3/8 tubing, 1.81" F-nipple, 2 jts. 2-3/8" Vann tubing, seal assembly, on-off tool, 1.875 profile nipple, 2-7/8" Van tubing, 5 blast jt, 2-7/8" tubing, 6-3/8" parallel anchor, and 2-7/8" Van tubing. Tailpipe landed at 11,480'. Ran 2-7/8" tubing O+4-NMOCD, H 1-HOU 1-F. J. Nash, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 5-24-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 31 1983

CONDITIONS OF APPROVAL, IF ANY:

and tailpipe landed at 12,800' and packer set at 12,761'. Bottom of blast joint and 11,496' at top of blast jt. at 11,398'. Parallel anchor at 10,898'. Released on-off tool and displaced hole with 600 bbls 10# brine with 2% KCL. Latch into packer and flange up long string. Removed BOP and installed tree. Swabbed Morrow for 1 hr and well began to flow. Recovered 25 bbls mud, 80 BLW, and 50' flare. Shut-in Morrow. Swabbed and flowed Wolfcamp. Recovered 904 BLW and mud with distillate and 25' flare. Shut-in Wolfcamp and moved out service unit 5-19-83. Currently, hooking up to test equipment and preparing to flow test.

RECEIVED
MAY 27 1983
O.C.D.
HOBBS OFFICE