

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28342
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
8. Well No. 139
9. Pool name or Wildcat Hobbs Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3608.5' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Amoco Production Company
3. Address of operator P.O. Box 3092, Houston, Texas 77253-3092
4. Well Location <u>3HL/BHL</u> <u>2052/</u> <u>194W/</u> Unit Letter <u>F</u> : <u>2575</u> Feet From The <u>North</u> Line and <u>2431</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>19S</u> Range <u>38E</u> NMPM Lea, NM County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Isolate Existing Perfs, Reperf & Acd Uphole <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

POH WITH PRODUCTION TBG X EQUIP. INSPECT X REPAIR EQUIPMENT AS NECESSARY

RIH W/BIT X SCRAPER. RIH X C IBP SA 4270' CAP WITH 10' SAND (PERFS AT 4277', NEW PERFS AT 4258')

PERFR ZONE I USING 90 OR 120 DEGREE PHASING AND 4 JSPf: 4222-4258

ACIDIZE PAY W/3600 GAL 20% HCL IN 3 STAGES USING 1000# ROCK SALT TO DIVERT. HCL TO CONTAIN 2 GAL/1000 GAL WA-211, 2 GAL/1000 GAL WA-212. PUMP ACID AS FOLLOWS: 1600 GAL, RS; 1000 GAL, RS; 1000 GAL; X FLUSH W/50 BBL WTR. (RATE: 5 BPM X PRESSURE LMT TO 2000 PSI ABOVE RFC OPENING).

RELEASE PACKER AND POH

ADD 5 GALS CORROSION INHIBITOR (WA-5430) TO CASING PRIOR TO RUNNING NEW ESP IN HOLE

RIH W/PROD EQPT X RETURN WELL TO PRODUCTION. PUMP SCALE SQUEEZE TO INHIBIT SCALE FORMATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 02-18-93

TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 596-7686

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 23 1993