

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 140
4. Location of Well UNIT LETTER <u>L</u> <u>1485</u> FEET FROM THE <u>South</u> LINE AND <u>1245</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3605.0' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING CONS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ status update

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-22-83. Ran 4-3/4" bit and tagged cement at 4120'. Drilled cement to 4292' and circulated hole clean. Pressure tested casing to 800 psi for 2 hr. while running logs. Held OK. Ran 3-1/2" casing gun and perforated 4089' to 4228' with 4 JSPF. RIH with packer and tubing to 4250' and spot 4 bbl acid. Pull up and set packer at 3950'. Acidized with 8000 gals 15% LSTNE-HCL acid with additives in two equal stages blocked with 450# salt and 250# in 100 mesh salt in 150 gals 30# gelled brine. Flushed acid to top perfs and POH. Ran 2-7/8" seating nipple and tubing. Seating nipple landed at 4257'. Ran rods and pump. Pressure tested pump 500 psi. Moved out service unit 12-30-83. Preparing to pump test.

0+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH 1-Texaco  
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 1-10-84

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR TITLE  DATE JAN 13 1984

CONDITIONS OF APPROVAL, IF ANY: