

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1212-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 143
4. Location of well SL/BHL P 1160/1305 South 330/5 UNIT LETTER P FEET FROM THE South LINE AND 330/5 FEET FROM East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, CR, etc.) 3610.6' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER cement squeeze, perf & acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 8-21-84. Plugged back with sand and calseal to 4164'. Perfed 4122'-4126' with 4 SPF. Set cement retainer at 4055'. Pumped 100 sx class C cement. Reversed out 49 sx. Drilled out to 4275'. Perfed 4130'-4140' and 4152'-4160' with 4 SPF. Ran packer and acidized in one-foot intervals 4130'-4140', 4152'-4160', 4170'-4182' and 4190'-4216' with 50 gals 15% NE HCL per ft. Ran ESP and landed at 4136'. MOSU 8-28-84. Well returned to production.

0+5-NMOCD, H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC 1-Sun
1-Texaco 1-Petro Lewis 1-Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Cable TITLE Administrative Analyst DATE 9-6-84

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE SEP 11 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 1 0 1984

O.C.D.
HOBBS OFFICE