

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL ☒ GAS ☐ OTHER ☐		2. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		3. State Oil & Gas Lease No. A-1212-1
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		4. Field or Lease Name South Hobbs (GSA) Unit
4. Location of Well SL/BHL P 1160/1305 South 330/5 UNIT LETTER P FEET FROM THE South LINE AND 330/5 FEET FROM East 4 19-S 38-E TOWNSHIP RANGE		5. Well No. 143
5. Elevation (Show whether DF, RT, GL, etc.) 3610.6' GL		6. Field and Pool, or Wildcat Hobbs GSA
6. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER cement squeeze, perf, & acidize ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze water channel and acidize to remove scale and increase production as follows:

POH with tubing and sub pump. Perforate 4122'-4126' with 4 JSPF, Plug back from 4275' to 4170' with 20/40 mesh sand (apx. 14 ft.³). Tag top of sand and cap with 6' of calseal. RIH with packer and tubing. Establish injection rate into perfs and POH. RIH with cement retainer and set at 4050'. Pump 100 sx C neat, reverse out excess and POH. Drill out to 4160' and pressure test squeeze to 1000 psi. Clean well out to 4275' and POH. Perforate San Andres interval 4130'-4140' and 4152'-4160' with 4 JSPF using a 3-3/8" gun. RIH with PPI packer with collar locator. Run tool with fluid plug and RFC valve, set packer at 4216'. Acidize in 1' intervals 4130'-4140', 4152'-4160', 4170'-4182' and 4190'-4216' with 50 gals of 15% NE HCL per foot. (2800 gals total). POH with packer and tubing. Re-run the production equipment and place the well on production.

O+5-NMOCD, H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Petro Lewis
1-Texaco 1-Sun 1-Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark

TITLE Assist. Admin. Analyst

DATE 8-9-84

ORIGINAL SENT BY TELETYPE

DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

AUG 10 1984

CONDITIONS OF APPROVAL, IF ANY: