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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-83

10. TYPE OF WELL		54. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.	
2. Name of Operator AMOCO PRODUCTION COMPANY		7. Unit Agreement Name	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		8. Farm or Lease Name South Hobbs (GSA) Unit	
4. Location of Well SL/BHL UNIT LETTER M/N LOCATED 580/1316 FEET FROM THE South LINE AND 775/1337 FEET FROM		9. Well No. 144	
15. Date Spudded 9-12-83		16. Date T.D. Reached 10-12-83	
17. Date Compl. (Ready to Prod.) 12-20-83		18. Elevations (H.F., RAB, RT, GR, etc.) 3609.6' GL	
19. Elev. Casinghead --		20. Total Depth 4486'	
21. Plug Back T.D. 4460'		22. If Multiple Compl., how Many --	
23. Intervals Drilled By Rotary Tools 0-TD		24. Producing interval(s), of this completion - Top, Bottom, Name 4300'-4416' Grayburg San Andres	
25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Sim. Dual Laterolog Micro-SF; Borehole Comp. Sonic Log; Comp. Neutron Log Cased Hole	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE
8-5/8"	24	1582'	12-1/4"
5-1/2"	15.5	4486'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
1000 sx CI C w/add.		350 SX	
50 bbl POZ-Mix, 1285 CL			
H neat, 450 CI H - 1135		560 SX	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-7/8"	4204'		
31. Perforation Record (Interval, size and number)			
4300'-04', 06'-08', 12'-14', 20'-26', 36'-42', 50'-52', 56'-59', 63'-66', 68'-72', 92'-94', 4396'-4404', and 08'-16' w/4 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4300'-4416'		4426 gal 15% NE HCL acid	
33. PRODUCTION			
Date First Production 11-15-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) producing
Date of Test 12-20-83	Hours Tested 24	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Oil - Bbl. 22	Gas - MCF 3
		Water - Bbl. 414	Gas - Oil Ratio
		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			
35. List of Attachments Logs mailed on 10-19-83 and 11-4-83			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Cathy L. Ferman		TITLE Asst. Adm. Analyst	
		DATE 1-5-83	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2764'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3004'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3556'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4229'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4232'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 4300' to _____ 4416' _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	40'	40'	Surface				
40'	623'	583'	Sand & Shale				
623'	1297'	674'	Red Bed				
1297'	1706'	409'	Sand & Shale				
1706'	1820'	114'	Anhy & Salt				
1820'	2507'	687'	Salt				
2507'	2862'	353'	Anhy & Salt				
2862'	3200'	338'	Anhydrite & Lime				
3200'	3505'	305'	Lime				
3505'	3892'	387'	Anhy & Lime				
3892'	4297'	405'	Anhydrite				
4297'	4486'	189'	Anhy & Sand				

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

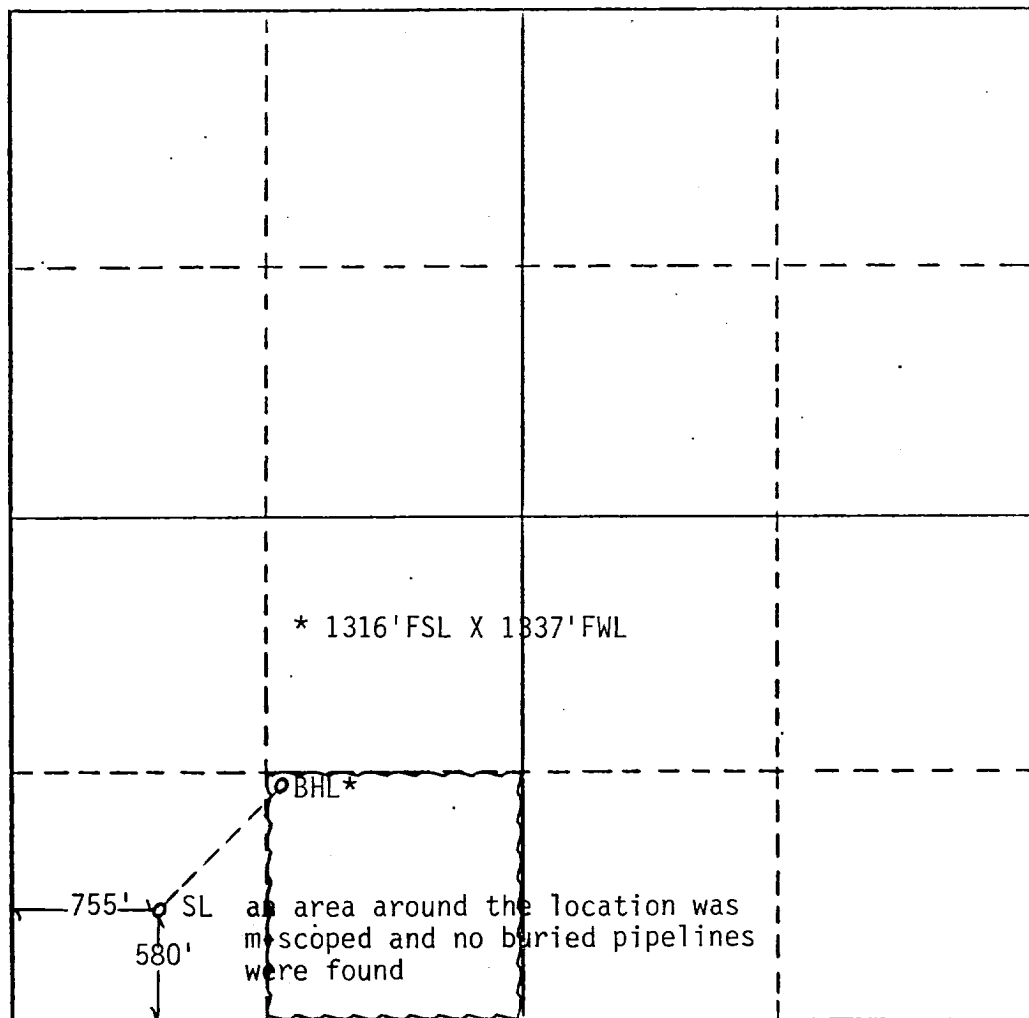
Operator AMOCO PRODUCTION COMPANY			Lease South Hobbs (GSA) Unit		Well No. 144
Unit Letter M	Section 3	Township 19-South	Range 38-East	County Lea	
Actual Footage Location of Well: 755 feet from the West line and 580 feet from the South line					
Ground Level Elev. 3609.6	Producing Formation San Andres		Pool Hobbs GSA		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Charles M. Loring
Position
Administrative Analyst

Company
AMOCO PRODUCTION COMPANY

Date
December 29, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.