

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 68, HOBBS, NEW MEXICO 88240

4. Location of Well
UNIT LETTER K 2475 FEET FROM THE South LINE AND 2475 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
163

10. Field and Pool, or Wildcat
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)
3600.1' GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB

OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze water channel and acidize to increase production as follows:
MISU and POH with production equipment. RIH with cement retainer and set at 4050'. Pump 100 SK of Class C neat. Reverse out excess, POH, and WOC. Drill out to 4160' and pressure test squeeze to 1000 psi. Drill out to 4250' and pressure test to 1000 psi. Perforate 4178-84', 4193-4204', 4207-12' with 2 JSDF. RIH with a treating packer, unloader, and tubing. Set packer at 4163'. Open unloader and pump 700 gals of 15% HCl acid. Close unloader and pump 24 bbls of water. POH and run 2 7/8" tubing and land seating nipple at 4230'. Re-run rods and place the well on production.

OTS NMOC, Hobbs 1-JRB 1-FJN 1-CMM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Serrin TITLE ADMINISTRATIVE ANALYST (SG) DATE 9-10-85

APPROVED BY Eddie V. [Signature] DATE SEP 12 1985

CONDITIONS OF APPROVAL, IF ANY: