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U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Lease
State Free

11. State Oil & Gas Lease No.
LG-1437

12. Unit Agreement No.

13. Name of Lease Tract
State NO

14. Well No.
1

15. Field and Pool, or Wildcat
Und. Wolfcamp

16. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 7 TOWNSHIP 19-S RANGE 36-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3817.53' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spud 11-21-83 and drilled to a total depth of 40'. Set 20" conductor pipe and cemented with 2-1/2 yrd. 6 sx Redi Mix. Moved in and rigged up Sharp Rig #35. Began continuous drilling operations 11-26-83 with a 17-1/2" bit. Drilled to a total depth of 429'. On 11-27-83, ran 13-3/8" 48# H-40 and 72# P-110 casing and set at 429'. Cemented with 450 sx class C with additives. Circulated 120 sx of cement. WOC 18 hrs. Pressure tested casing 600 psi for 30 min. Held OK. Reduced bit to 11" and resumed drilling.

O+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry M. Sexton TITLE Administrative Analyst DATE 12-5-83

APPROVED BY JERRY SEXTON TITLE ST I SUPERVISOR DATE DEC 8 1983

CONDITIONS OF APPROVAL, IF ANY: