

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 172
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>635</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3600' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING CONS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER status update ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit 3-3-84. Nippled up blowout preventer and ran 4-3/4" bit and 2-3/8" tubing. Pressure tested casing to 1500 psi for 30 min, held OK. Ran tubing and tagged at 4220'. Drilled out cement, float collar, and cement from 4220'-4275'. Circulated and pressure tested casing to 1500 psi for 30 min, held OK. Pulled tubing and 4-3/4" bit. Ran cement bond log. Perfed 4144'-50', 4153'-64', 4168'-72', 4176'-84', 4196'-98', 4209'-11', 4214'-18' and 4222'-26' with 4 SPF. Ran Baker full bore packer, 2-3/8" tubing and packer set at 4229'. Spotted 150 gal 15% NE HCL acid. Pulled tubing and packer set at 3999'. Acidized with 4500 gal 15% gelled acid with additives. Released packer, pulled tubing. Pulled tubing and packer. Ran in hole with injection packer and 2-3/8" plastic coated tubing. Packer set at 4012'. Loaded backside with 74 bbl packer fluid and tested packer, to 500 psi, tested OK. Moved off service unit 3-6-84. Commenced injection 3-19-84 at an average of 900 BWP.

O+5-NMOCD, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Petro Lewis  
1-Texaco 1-Sun 1-She11

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark

TITLE Assist. Admin. Analyst

DATE 3-28-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE APR 2 1984

RECEIVED  
MAR 10 1984  
HOBBS OFFICE