

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 20979	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME APR 25 10 59 AM '90	
2. NAME OF OPERATOR BTA Oil Producers		7. UNIT AGREEMENT NAME CARD ☐ RECF ☐ ARREN, OR LEASE NAME RS.	
3. ADDRESS OF OPERATOR 104 S. Pecos; Midland, Texas 79701		8. WELL NO. Lynch, 8212 JV-P	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL At top prod. interval reported below At total depth		9. FIELD AND POOL, OR WILDCAT Lea Bone Spring, South	
14. PERMIT NO. 30-025-29019		12. COUNTY OR PARISH Lea	
DATE ISSUED		13. STATE NM	
15. DATE SPUNDED 03-27-90	16. DATE T.D. REACHED ---	17. DATE COMPL. (Ready to prod.) 04-11-90	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3673' GR 3693' RKB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 13,522'		
21. PLUG, BACK T.D., MD & TVD 11,900'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ---	ROTARY TOOLS ---
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9544 - 9897' (Bone Springs)			25. WAS DIRECTIONAL SURVEY MADE ---
26. TYPE ELECTRIC AND OTHER LOGS RUN No logs for Workover			27. WAS WELL CORED ---
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"	94	700	26"
13-3/8"	61 & 68	3600	17-1/2"
9-5/8"	36 & 40	5500	12-1/4"
5-1/2"	20	13522	8-3/4"
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2-7/8"			
31. PERFORATION RECORD (Interval, size and number)			
9860 - 9897' w/1 JSPF (38 holes)			
9544 - 9610' w/1 JSPF (67 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9860 - 9897'		A w/2200 gals	
9544 - 9610'		A w/3200 gals NE-FE	
		Frac w/714 bbls gel wtr +	
		44 tons sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 04-11-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) H F 2-1/2" x 1-1/4" x 32'	
DATE OF TEST 04/21/90		WELL STATUS (Producing or shut-in) Prod.	
HOURS TESTED 24 hrs	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 30
GAS—MCF. 5	WATER—BBL. 20	GAS-OIL RATIO 167	
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL GRAVITY-API (CORR.) 38
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel			
35. LIST OF ATTACHMENTS C-104			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Dorothy Houghton</i>		TITLE Regulatory Administrator	
DATE 04-24-90			

*(See Instructions and Spaces for Additional Data on Reverse Side)