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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR DRILL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Spectrum 7 Exploration Company
3. Address of Operator 1610 North J, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>20S</u> RANGE <u>34E</u> N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name Mobil State
9. Well No. 1
10. Field and Pool, or Wildcat Lea Bone Springs
12. County Lea

11. Elevation (Show whether DF, RT, GR, etc.)

3671.6 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 1:30 p.m. on 4/16/85. Drilled a 17 1/2" hole to 422'. Ran 10 joints (427.98') 13 3/8" 54.5# K-55 ST&C casing. Set casing at 422'. Ran notched shoe, insert float and 3 centralizers. Cemented with 250 sx Halliburton Lite w/3% salt & 1/4# Flocele/sx. Tailed in with 200 sx Class C 2% CaCl. Circulated out 135 sx cement. Plug down at 10:30 a.m. on 4/19/85. After 18 hours, nipples up B.O.P. and pressured to 1000 psi for 30 minutes. Tested O.K. Commenced drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Neal A. Taylor TITLE Agent DATE 4/23/85

ORIGINAL SIGNED BY JERRY STATION

APPROVED BY DISTRICT SUPERVISOR TITLE DATE APR 23 1985

CONDITIONS OF APPROVAL, IF ANY: