NEW MEXICO OIL COISENVATION COMMISSION Prec	NU. OF COPIES RECEIVED DISTRIBUTION	NEW NEW ICO ON COUR	EDVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103
SUPPRY HOTICES AND REPORTS ON WELLS 1. The of Committee	FILE	NEW MEXICO OIL CORS	EKAN HON COMMISSION	50, Indicute Type of Leano
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15. Elevation (Show whether DF, RT, CR, etc.) 12. County 3671.6 GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUE AND ARABOON THE COMMENCE OF INTENTION TO: PLUE AND ARABOON PULL ON ALTER CASING PULL ON ALTER CASING CHARGE PLANS Spudded at 1:30 p.m. on 4/16/85. Drilled a 17 1/2" hole to 422'. Ran 10 joints (427,98') 13 3/8" \$4.5\ft K-55 ST&C casing. Set casing at 422'. Ran 10 joints (427,98') 13 3/8" \$4.5\ft K-55 ST&C casing. Set casing at 422'. Ran 10 joints (427,98') 13 3/8" \$4.5\ft K-55 ST&C casing. Set casing at 422'. Ran 10 joints (427,98') 13 3/8" \$4.5\ft K-55 ST&C casing. Set casing at 422'. Ran 10 joints (427,98') 13 3/8" \$4.5\ft K-55 ST&C casing. Set casing at 422'. Ran 10 joints (427,98') 13 3/8" \$4.5\ft K-55 ST&C casing. Set casing at 422'. Ran 10 joints (427,98') 13 3/8" \$4.5\ft K-55 ST&C casing. Set casing at 422'. Ran 10 joints (427,98') 13 3/8" \$4.5\ft K-55 ST&C casing. Set casing at 422'. Ran 10 joints (427,98') 13 3/8" \$4.5\ft K-55 ST&C casing. Set casing. Set casing at 422'. Ran 10 joints (427,98') 13 3/8" \$4.5\ft K-55 ST&C casing. Set casing. Set casing at 422'. Ran 10 joints (427,98') 13 3/8" \$4.5\ft K-55 ST&C casing. Set casing. Set casing at 422'. Ran 10 joints (427,98') 13 3/8" \$4.5\ft K-55 ST&C casing. Set casing. Set casing at 422'. Ran 10 joints (427,98') 13 3/8" \$4.5\ft K-55 ST&C casing. Set casing. Set casing at 422'. Ran 10 joints (427,98') 13 3/8" \$4.5\ft K-55 ST&C casing. Set casing. Set casing at 422'. Ran 10 joints (427,98') 13 3/8" \$4.5\ft K-55 ST&C casing. Set casing. Set casing at 422'. Ran 10 joints (427,98') 13 3/8" \$4.5\ft K-55 ST&C casing. Set casing. Set casing at 422'. Ran 10 joints (427,98') 13 3/8" \$4.5\ft K-55 ST&C casing. Set casing. Set casing at 422'. Ran 10 joints (427,98') 13 3/8" \$4.5\ft K-55 ST&C casing. Set casin		1980 FEET FROM THE South	LINE AND FEE	
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF: **ENFORM REACTION WORK** PLUG AND ABANDON** PLUG AND ABANDON** TEMPERATURY ADARDON** OTHER** OTHER** OTHER** OTHER** OTHER** OTHER** Spudded at 1:30 p.m. on 4/16/85. Drilled a 17 1/2" hole to 422'. Ran 10 joints (427.98') 13 3/8" 54.5# K-55 ST&C casing. Set casing at 422'. Ran noticed shoe, insert float and 3 centralizers. Cemented with 250 sx Halliburton Lite w/3% salt & 1/4# Flocele/sx. Tailed in with 200 sx Class C 2% CaCl. Circulated out 135 sx cement. Plug down at 10:30 a.m. on 4/19/85. After 18 hours, nippled up B.O.P. and pressured to 1000 psi for 30 minutes. Tested O.K. Commenced drilling. 6. Thereby certify that the information above is true and complete to the best of my knowledge and belief. **Time** **Agent** OATE** **Time** Agent** OATE** 4/23/85** **Time** **Time** **Agent** OATE** **ACMINIAL SCRIPTO BY JEMPS AND				
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17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SER RULE 1703. Spudded at 1:30 p.m. on 4/16/85. Drilled a 17 1/2" hole to 422'. Ran 10 joints (427,98') 13 3/8" 54.5# K-55 ST&C casing. Set casing at 422'. Ran notched shoe, insert float and 3 centralizers. Cemented with 250 sx Halliburton Lite W/3% salt & 1/4# Flocele/sx. Tailed in with 200 sx Class C 2% CaCl. Circulated out 135 sx cement. Plug down at 10:30 a.m. on 4/19/85. After 18 hours, nippled up B.O.P. and pressured to 1000 psi for 30 minutes. Tested O.K. Commenced drilling. B. I hereby certify that the information above is true and complete to the best of my knowledge and belief. YHERE Agent CAMPO NY STATE ACCORD.	TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
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