(November 1983) UEPARTMEN, OF CAMP (Formerly 9-331) BUREAU OF LAN	STATES SUBMIT IN TRIPLICATION THE INTERIOR (Other instruction NO MANAGEMENT Verse side)	ATE * Ps on re- Rudget Bureau No. 1004-0136 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
(No not use this form for proposals to d a different reservoir. Use "APPLICATION	D REPORTS ON WELLS drill or to deepen or plug back FOR PERMIT-" for such proposals	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
WELL WELL OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Read & Stevens, Inc. 3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME Laurie "D" Federal
P.O. Box 1518, Roswell, NM 88201		9. WELL NO.
4. LOCATION OF WELL (Report location slearly requirements. *See also space 17 below. At surface 660'FNL & 990'FFL	and in accordance with State	10. FIELD AND POOL, OR WILICAT Lea Penn 11.SEC,T,R,M,OR RLK & SURVEY OR AREA
14. PERMIT NO. 15. ELEV	ATIONS(Show whether DF,RT,GR,etc 3642' GL	Sec. 15-T20S-R34E 12. COUNTY OR PARISH 13. STATE
MOTICE OF INTENTION 10:	To Indicate Nature of Notice, Re	eport, Other Data SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTE FRACTURE TREAT MULTIPLE COM SHOOT OR ACIDIZE ABANDON * REPAIR WELL CHANGE PLANS (Other)	PLETE FRACTURE SHOOTING (Other) (NOTE:R	TREATMENT ALTERING CASING OR ACIDIZING ARANDONMENT * Acidize, swab eport results of multiple completion on Well
17.DESCRIBE PROPOSED OR COMPLETED OPERATIONS() estimated date of starting any proposed wo and true vertical depths for all markers a	chedriy state all pertinent det. .rk. If well is directionally de:	ails, and give pertinent dates, including
2-12-86 SITP 2100psi, hkd up to chl unld 13 BW, 4 BNO, swbd Noc	k. fir to ot. fiwd 7·30am_11·00:	am, 330psi-100psi, 20/64"chk, 225 MCF,
ballsealers, avg press 5185	opsi. max press 5600psi. avg rat	d ttl 20 BO, 20 BW, 60 BW ovrld. RU & acdz Acdz w/3,000gals 15% NFFE acd w/53 te 4.6 BPM, gd ball action, gd brks, ttl 7d 116 BBLS, press bld dwn, swab
varied GOOXW (finy), flwd 15	-20mins after each sub run dry	-20#, rec'd 41 RO, 44 RLW, swb 6hrs, , swbg from 8400', bringing 2000' gas, 100#, fell off, will blw dwn, Phrs, TP 1500psi, flwg to tnks, unldg,
hereby certify that the foregoing is true an	nd correctTITLE_ Drilling & Product	ion Manager DATE February 17, 1986
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:) TITLE	DATE

ACCEPTED FOR RECORD

Swa FEB 19 1986