

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-025-29443

Form C-101
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name South Hobbs (GSA) Unit	
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240		9. Well No. 202	
4. Location of Well 34/8H2 UNIT LETTER I LOCATED 1650/1650 FEET FROM THE South LINE AND 1100/990 FEET FROM THE East LINE OF SEC. 6 TWP. 19-S RGE. 38-E N.M.P.M.		10. Field and Pool, or Wildcat HOBBS GSA	
11. Elevations (show whether Dr., RT, etc.) 3617.3' GL		12. County LEA	
21A. Kind & Status Plug. Bond BLANKET-ON-FILE		19. Proposed Depth 4300'	
21B. Drilling Contractor N/A		19A. Formation GRAYBURG-SAN ANDRES	
		20. History or C.T. ROTARY	
		22. Approx. Date Work will start 4th QUARTER 1985	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1600'	Circulate to surface	
7-7/8"	5-1/2"	15.5#	4300'	Circulate to surface	

Propose to drill and equip well in the Grayburg-San Andres Formation. After reaching TD, logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production. Reference Administrative Order No. DD-9.

Mud Program: 0 - 1600' Native Spud Mud
1600 - 3800' Brine Water
3800 - 4200' Salt Gel/Starch

BOP Diagram Attached

O+5 NMOC, H 1-JRB 1-FJN 1-CMH 1-Shell 1-Arco

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles M. Lanning Title Administrative Analyst (SG) Date 10/4/85

(This space for State Use)

Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE DATE OCT 8 - 1985

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

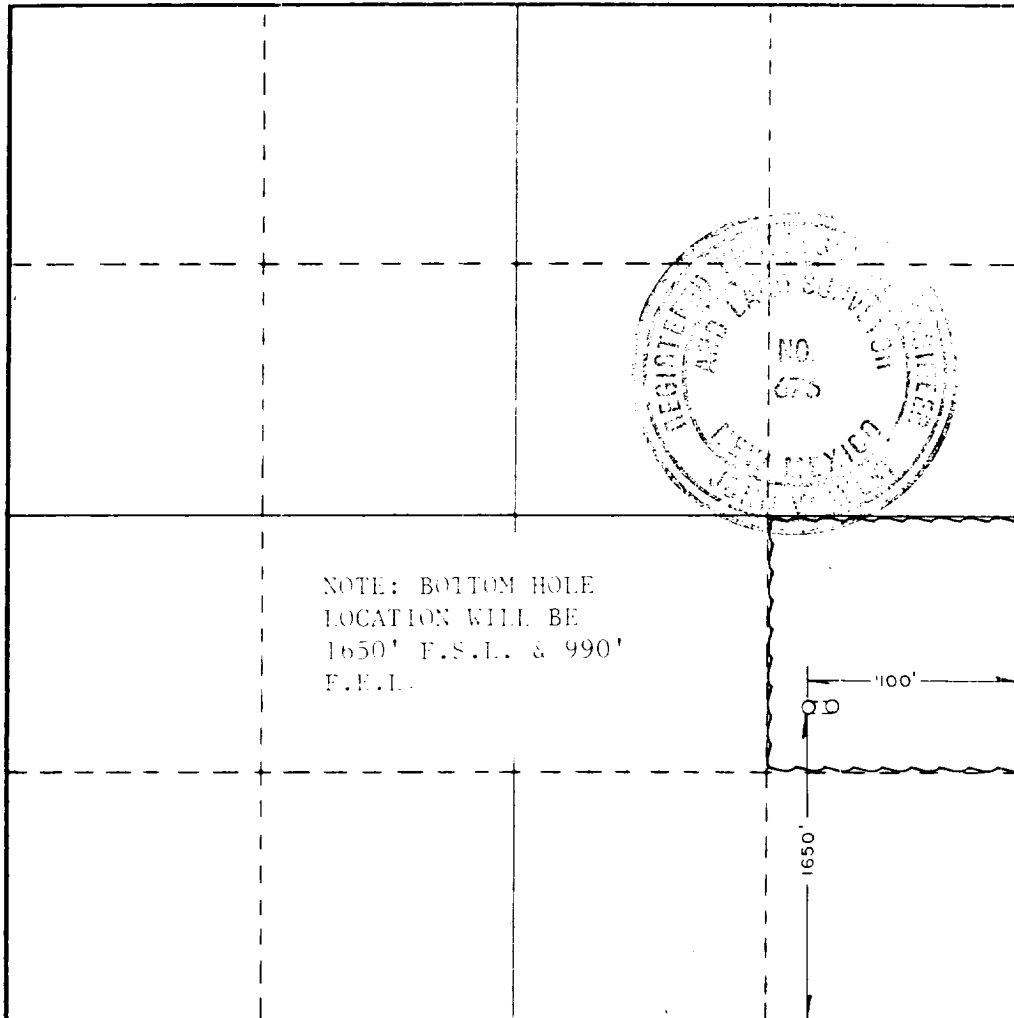
Operator AMOCO PRODUCTION COMPANY		Lease SOUTH HOBBS GRAYBURG SAN ANDRES UNIT		Well No. 202
Unit Letter I	Section 5	Township 19 SOUTH	Range 38 EAST	County LEA
Actual Forfeiture Location of Well: 1650 feet from the SOUTH line and 1100 feet from the EAST line				
Ground Level Elev. 3617.3'	Producing Formation Grayburg-San Andres	Pool Hobbs GSA	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

By Charles M. Lerring
Position Administrative Analyst (SG)
Company Amoco Production Company
Date 10/4/85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

AUGUST 16, 1985

Registered Professional Engineer and/or Land Surveyor

John W. West

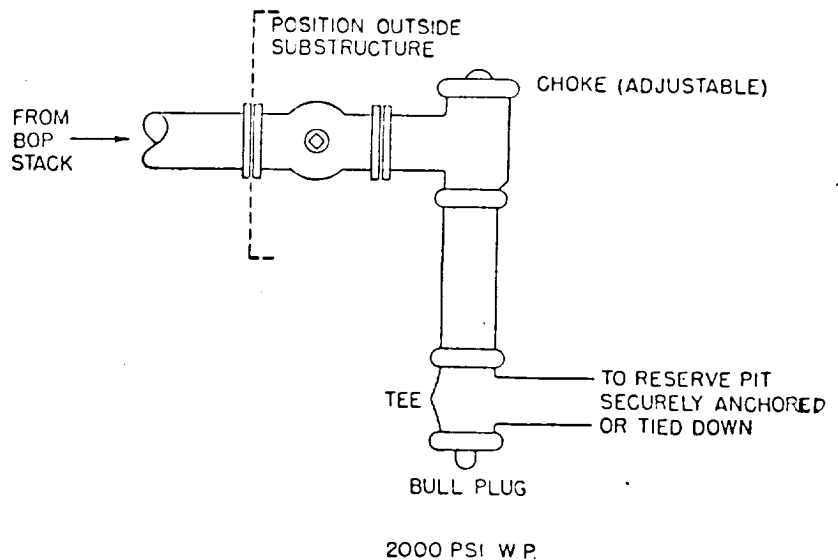
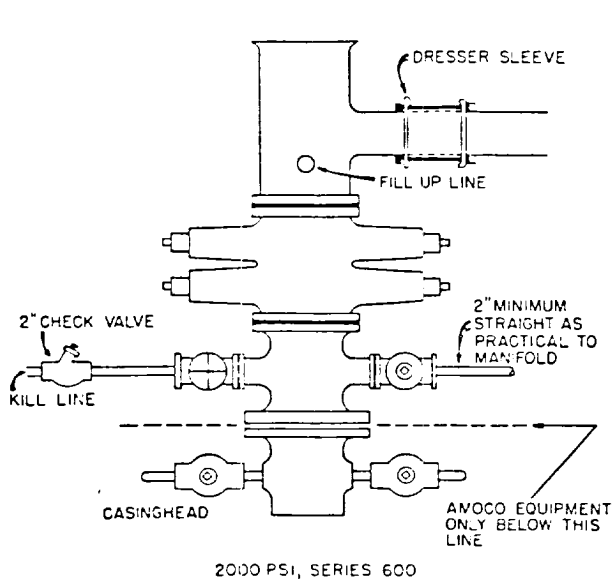
Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

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HOBBS OFFICE

STANDARD 2000 PSI W.P. BOP STACK

1. Blow-out preventers may be manually operated.
2. All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
3. Bell nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock to be installed on kelly.
5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
6. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
7. Double or space saver type preventers may be used in lieu of two single preventers.
8. BOP rams to be installed as follows: *
Top preventer - Drill pipe or casing rams
Bottom preventer - Blind rams

*Amoco District Superintendent may reverse location of rams.
9. Extensions and hand wheels to be installed and braced at all times.
10. Manifold valves may be gate or plug metal to metal seal 2" minimum.



Lincoln Band
Xlog
12.26.85

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