

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water Injection</u>		7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>		8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P. O. Box 68, Hobbs, NM 88240</u>		9. Well No. <u>217</u>
4. Location of Well <u>SL/BHL</u> <u>G/B</u> <u>1407/1016</u> <u>North</u> <u>2203/1572</u> UNIT LETTER FEET FROM THE LINE AND FEET FROM <u>East</u> <u>4</u> <u>19-S</u> <u>38-E</u> THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat <u>Hobbs (GSA)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3615.6 GR</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Initial completion as an San Andres Zone II and Zone III water injection well.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU-SU 10/29/86. Drill cement 4157-4413' and displace hole w/97 BW. Pressure test casing to 1500# for 30 minutes. OK. Run CNL-GR log 4410-2500'. Run cement bond log. Perf 4194-4200', 4220-36', 4238-56', 4275-84', 4290-4312', 4 SPF. RIH pinpoint packer. Acidize perfs w/50 gallons 15% HCl. Treatment total 6000 gallons 15% HCl. Max treatment pressure 4000#. Min 1000#. RDMO-SU 11/16/86. Commence with injection operation.

Initial Rate: 1790 RWIPD on vac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Steve Brownlee TITLE Administrative Analyst DATE 11/25/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 1 1986

CONDITIONS OF APPROVAL, IF ANY: