

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

<p><b>SUNDARY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name	
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit	
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 220	
4. Location of Well SL/BHL UNIT LETTER F/C 1425/550 FEET FROM THE North LINE AND 1480/1400 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA	
15. Elevation (Show whether DF, RT, GR, etc.) 3612.2	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze perforations in Zone I and perforate Zones II and III and acidize to open pay. MI and RUSU and pull tubing and ESP set at 4103'. Run cement retainer and set at 4120'. Establish injection rate with water. Cement squeeze perforations at 4150-90 with 50 sacks Class C neat, 100 sacks Class C with 4#/sx tuff-plug and 50 sacks Class C neat. WOC. Run bit and drill out to 4465'. Run 4" casing gun and perforate from 4220 to 4346 with 4 JSPF. Run PPIP and acidize perforations with 50 gal/ft 20% NE HCl. Pull packer to 3900' and flush to perfs with water. Run ESP and tubing and set ESP at 4170'. RD and MOSU and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. M. MITCHELL TITLE Sr. Admin. Analyst DATE 9-4-87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 11 1987

CONDITIONS OF APPROVAL, IF ANY: