## STALE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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CONDITIONS OF APPROVAL, IF ANYI

## UIL CONSERVATION DIVISION P. O. BOX 2088

Form	Ç-	101	
Revis	e d	19-	1-73

Sunce Of For Lease State	SANTA FE, NEW MEXICO 97501	
SUNDRY NOTICES AND REPORTS ON WELLS  ### OF THE PROPERTY OF TH		
SUNDRY NOTICES AND REPORTS ON WELLS    Sundry		State X Fee
The state of the s		5. State Oil & Gas Lease No.
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The state of Completed Operations (Clearly state all pertuent details, and give persuent dates, including estimated date of starting day propage operation.    1.	SUNDRY NOTICES AND REPORTS ON WELLS	na.
**************************************		7, Unit Agreement Nume
AMOCO PRODUCTION COMPANY  Addition of Operation  According of Wall SL, /BHL  The Large State of Sta		
AMOCO PRODUCTION COMPANY  3. Address of Composition  P.O. 80x 4072, Odessa, Texas 79760  2. Location of Well St./BHL  West tites F/C .1425/550 rest read the North tites as 1480/1400 rest read  Box 19-5 and 1480/1400 rest read  19-5 and 1480/1400 rest read  Box 19-5 and 1480/140		8. Farm or Lease Hame
P.O. Box 4072, Odessa, Texas 79760  10. Finite and Poor, or Wildent  11. Flore and Well SL/BHL  12. Clowdry  12. Clowdry  13. Elevation (Name which Pr. RT. GR. etc.)  15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propage.  17. Describe Proposed or Completed Operations in Zone I and perforate Zones II and III and acidize to open pay. MI and RUSU and pull tubing and ESP set at 4103'. Run cement retainer and set at 4120'.  18. Elevative Proposed or Completed Operations in Zone I and perforate Zones II and III and acidize to open pay. MI and RUSU and pull tubing and ESP set at 4103'. Run cement retainer and set at 4120'.  19. Describe Proposed or Completed Operations in Zone I and perforate Zones II and III and acidize to open pay. MI and RUSU and pull tubing and ESP set at 4103'. Run cement retainer and set at 4120'.  19. Describe Proposed or Completed Operations with Mater. Cement squeeze perforations at 4150-90 with 50 sacks  11. Describe Proposed or Completed Operations (Clearly state all perforations at 4150-90 with 50 sacks  12. Clearly Run Pripa and acidize perforations with 50 galf/ft 20% Rt HCI. Pull packer to 3900' and flush to perfs with water. Run ESP and tubing and set ESP at 4170'. RD and MOSU and return to production.  11. Describe Proposed or Complete In Industry Services  12. Describe Proposed or Complete Industry Services  13. Describe Proposed or Complete Industry Services  14. Location of Well Services  15. Check Appropriate Box To Industry Services  16. Check Appropriate Box To Industry Services  17. Describe Proposed or Complete Operations Services  18. Check Appropriate Box To Industry Services  19.		South Hobbs (GSA) Unit
A. Location of West St./BHL  Unit street F/C . 1425/550 rest read to North the an 1480/1400 rest rest of Wilden Hobbs GSA  West the section 4 remains 19-5 rest 38-E r		
**Luceurs of well SL/BHL  **Lore was 19-5  **Lore was 19-5  **Lore was 19-5  **Lore was 19-5  **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data **Notice of Intention To:  **Lore and Alaxson**  **		220
Hobbs GSA  THE West LIME, RECTION 4 19-5 38-E    19-5 38-E   12: County   12: County   13: Elevation (Show whether DF, RT, GR, etc.)   12: County   16: County	A Lucation of Well Ci /DUI	10. Field and Pool, or Wildcat
19-5 ABE 11- County Lea 19-5 ABE 12- 12- 13- 13- 13- 13- 13- 13- 13- 13- 13- 13	5.7 1435 (550 North 1480/1400	Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.)  3612.2  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  **EXPECTATE MORE TO THE TOTAL TO THE AND ADMOST ALTERIA CONTROL TO THE TOTAL TO THE ADMOST ALTERIA CONTROL TO THE ADMOST AL	UNIT LETTER F/C . 1425/550 PEET PROM THE TOT CIT LINE AND 2100/2100	- WET WOOD TO THE TOTAL TO THE T
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Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    PLUE AND ARRAGED	THE WEST LINE, SECTION TOWNSHIP TANGE	—,,,,,,, (//////////////////////////////
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    PLUE AND ARRAGED	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  **EMPORT ALMOST  PULL OF ALTER CASING  **THEODARDER FLAND**  **THEODARDER FLA		
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  **EMPERABLY ASSUMEDATION AND ANADON   SUBSEQUENT AND ANADO		
TEMPORABLE VARIABOUN  PULL OR ALTER CASING  PTOPOSE OF SQUEEZE PERFORMATIONS (Clearly state all personent details, and give personent dates, including estimated dute of starting any propose or Squeeze perforations in Zone I and perforate Zones II and III and acidize to open pay. MI and RUSU and pull tubing and ESP set at 4103'. Run cement retainer and set at 4120'. Establish injection rate with water. Cement squeeze perforations at 4150-90 with 50 sacks Class C neat, 100 sacks Class C with 4#/sx tuff-plug and 50 sacks Class C neat. WOC. Run bit and drill out to 4465'. Run 4" casing gun and perforate from 4220 to 4346 with 4 JSPF. Run PPIP and acidize perforations with 50 gal/ft 20% NE HCl. Pull packer to 3900' and flush to perfs with water. Run ESP and tubing and set ESP at 4170'. RD and MOSU and return to production.  14.1 hereby cently that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY JEPPY CEXTON  DISTRICT I SUPPERVISOR  35 2 1 19/7	Check Appropriate Box 10 indicate Nature of Notice, Rep	
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ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	Sr. Admin. Analyst	9-4-8/
DISTRICT I SUPERVISOR	U. M. MITCHELL	
DISTRICT I SUPERVISOR	ORIGINAL SIGNED BY JERRY SEXTON	(*************************************
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