

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-30656
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name TARA
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 1
2. Name of Operator LBO NEW MEXICO, INC.	9. Pool name or Wildcat Nadine DRINKARD 1ABO
3. Address of Operator 4101 BIRCH STREET SUITE 130, NEWPORT BEACH, CALIF	
4. Well Location Unit Letter F : 1980 Feet From The NORTH Line and 2310 Feet From The WEST Line Section 26 Township 19S Range 38E NMPM LEA County	

10. Date Spudded 10-23-89	11. Date T.D. Reached 10-23-89	12. Date Compl. (Ready to Prod.) 10-4-89	13. Elevations (DF & RKB, RT, GR, etc.) 3624.4 KB	14. Elev. Casinghead 3613.4
15. Total Depth 7913	16. Plug Back T.D. 7850	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools ROTARY	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7229 - 7721 (72 HOLES) ABO				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run DUAL LATER LOG, DENSITY-NEUTRON				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/4" 8.58"	24#	1585	12 1/4"	CIRCULATED TO SURFACE	0
5 7/8"	17#	7913	7 7/8"	CIRCULATED TO SURFACE	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7239	

26. Perforation record (interval, size, and number) 7229-7721 (72 HOLES)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
7229-7721		18,000 GALCS XLA-5	
		2090 HCL	

28. PRODUCTION							
Date First Production 10-4-89		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 10-4-89	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 528	Gas - MCF 2550	Water - Bbl. 390	Gas - Oil Ratio 4829
Flow Tubing Press. 150-320#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 528	Gas - MCF 2550	Water - Bbl. 390	Oil Gravity - API - (Corr.) 41	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED	Test Witnessed By Donald A. Turner
30. List Attachments DUAL LATER LOG, DENSITY NEUTRON LOG, DIRECTIONAL SURVEY	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Donald A. Turner	Printed Name DONALD A. TURNER	Title GEOLOGIST	Date 11-

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 2880
 T. 7 Rivers 3082
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4320
 T. Glorieta 5550
 T. Paddock 5994
 T. Blinbry 6100
 T. Tubb 6550
 T. Drinkard 6880
 T. Abo 7138
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURFACE	1600	1600'	RED BEDS / ANHYDRITE				
1600	2880	1280'	ANHYDRITE / SALT				
2880	4230	1350'	SS, ANHY, DOLOMITE				
4230	5550	1320'	DOLOMITE, C.S., ANHYDRITE				
5550	6100	550'	S.S., DOL.				
6100	6550	450'	DOL.				
6550	6880	330'	S.S. DOL				
6880	7913	1033'	DOLOMITE, C.S.				